

# *Application Examples of Fault Detection and Isolation Strategies using System Identification Approaches*

**Silvio Simani**

Department of Engineering, University of Ferrara. Via Saragat, 1. 44123  
Ferrara. Italy

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# Summary

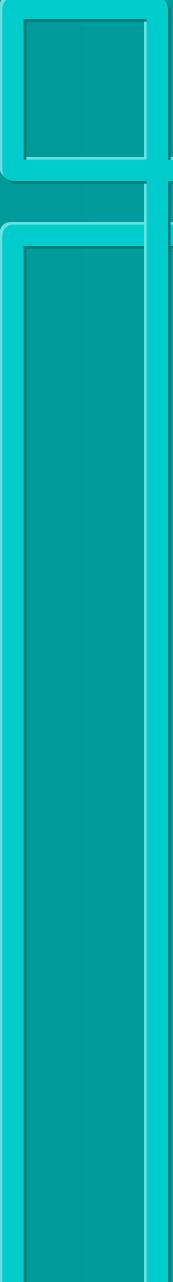
- Introduction
- System Identification Methods for FDI
- Case study examples
- Conclusions & Further Researches

# Introduction

- Problem and challenges for FDI
- Industrial case examples
  - CSTR simulated process
  - CSTR plant (realistic)
  - Sugar factory (*not included in this talk*)
- Parameter changes and fault effects

# The Need for Multiple Model

- Models and interpolation
- Fuzzy clustering
- Takagi-Sugeno/Mamdani/State-Space
- Global stability problem for Observers and State-Space models
- Optimal cluster numbers

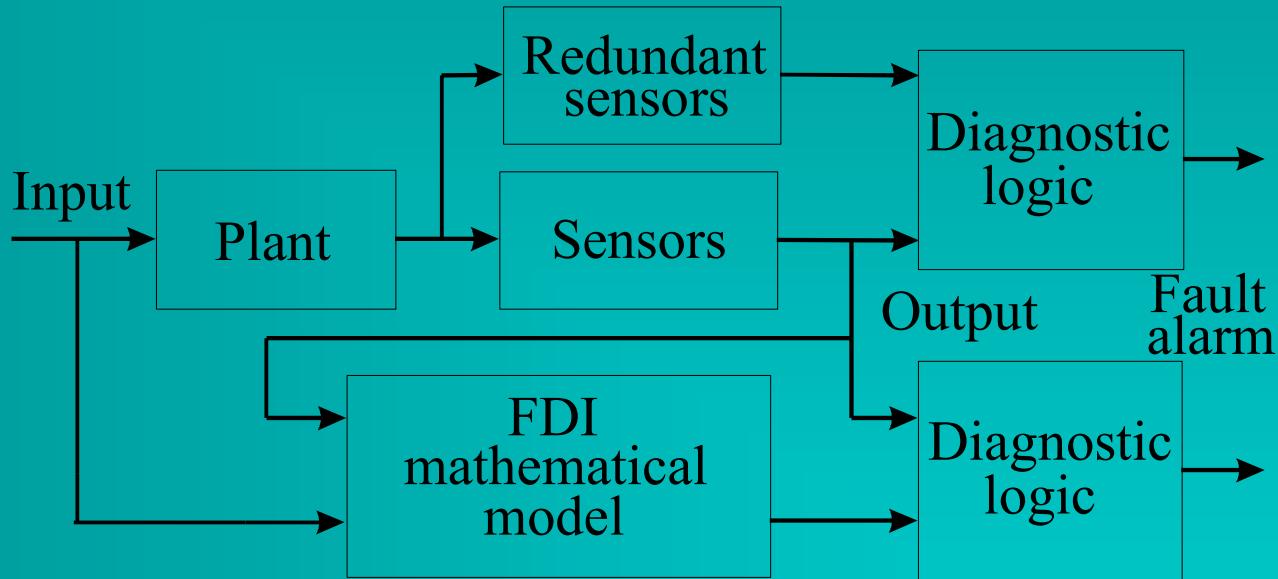


# Hint...

## Monitoring

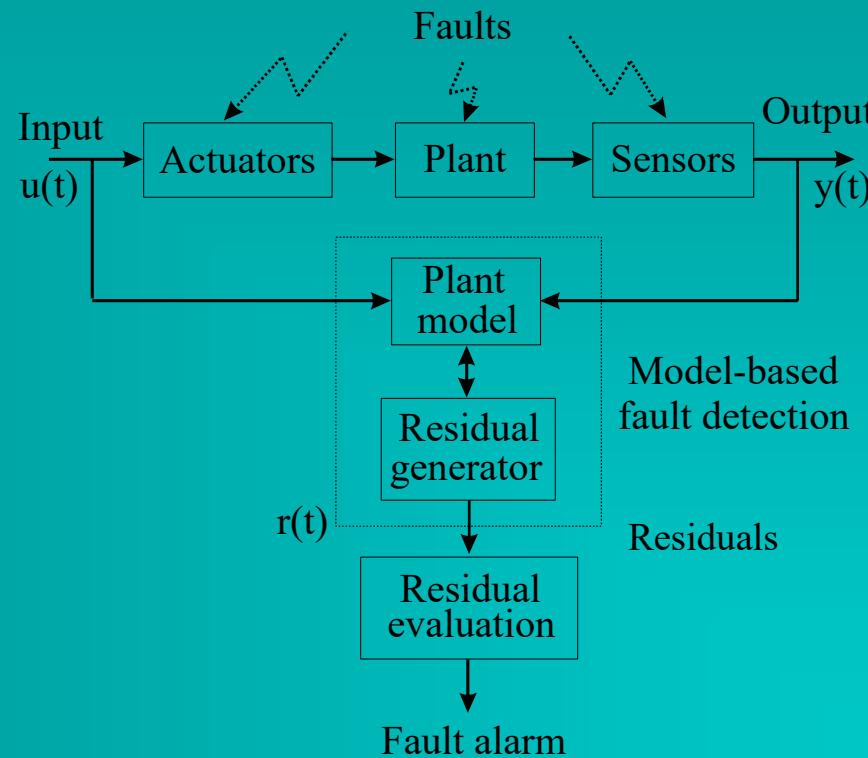
A continuous real-time task of determining the conditions of a physical system, by recording information, recognising and indication anomalies in the behaviour.

# Fault Detection and Diagnosis Methods



Comparison between hardware and analytical redundancy schemes.

# Model-Based fault Detection Methods



Scheme for the model-based fault detection.

# Model-Based FDI Principles

**Residual Signal:**

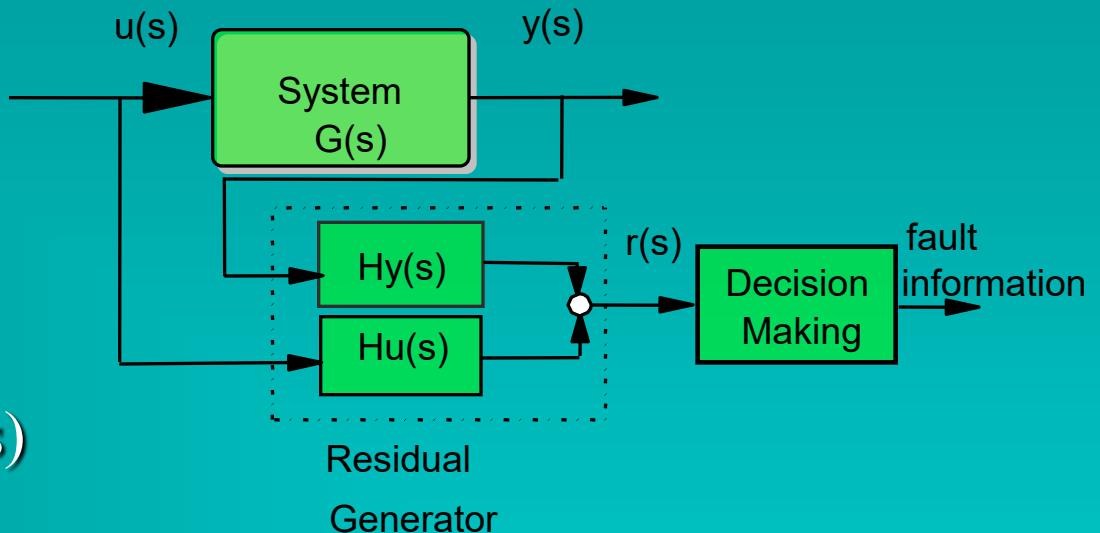
$$r(s) = H_u u(s) + H_y y(s)$$

**Objectives:**

choose  $H_u$  &  $H_y$  so that

$r(s) = 0$  when no fault occurs

$r(s) \neq 0$  when a fault occurs



# Model-Based FDI Principles

## Residual Generation

Algorithm which processes measurable I/O of system to generate residual signal.

## Decision Making

- Residuals are examined for likelihood of faults
- Decision rule applied to determine if any fault has occurred

## Observers

- Estimate system O/P from available I/O (Patton *et al*, 1989)
- Residual → weighted difference b/w estimated and actual O/P
- Flexibility in selecting observer gain → rich variety of FDI schemes

# Model-Based FDI : Observers

## Parity Relations

based on either

- **direct redundancy** (*making use of static algebraic relations b/w sensors & actuator signals*) or upon
- **temporal redundancy** (*when dynamic relations b/w I/P & O/P are used*)

## Parameter Estimation

- Component faults of dynamic system reflected in **physical parameters** e.g. friction, mass velocity resistance
- Faults detected by estimating parameters of non-parametric models

# Model-Based FDI

## Requirement of Precise Analytical Model

- Precise and accurate analytical model required for traditional FDI..... **Difficult for Real Systems**
- Design robust algorithms where **disturbances effects** on residual are **minimised** and **sensitivities to faults** are **maximised**
- Unknown I/P observer, Eigen. assignment (Patton *et al*, 2000), Frequency domain (Edelmeyer *et al*, '97)
- Resulting error affects FDI performance
- Non-linear systems represent majority of real processes
- The following can be used:
  - *more abstract models based on qualitative physics*
  - *Fuzzy-logic rules*

# Model-Based fault Detection Methods

Basic process model-based FDI methods:

- (1) Output observers (O/p observers, estimators, filters)
- (2) Parity equations,
- (3) Identification & parameter estimation.

If only output signals  $y(t)$  can be measured, signal model-based methods can be applied.

Typical signal model-based methods of fault detection:

- (4) Bandpass filters,
- (5) Spectral analysis (FFT),
- (6) Maximum-entropy estimation.

# Model-Based fault Detection Methods

- Characteristic quantities or features from fault detection methods show stochastic behaviour with mean values & variances.
- Deviations from the normal behaviour have then to be detected by methods of change detection (residual analysis) like:
  - (7) Mean and variance estimation,
  - (8) Likelihood-ratio test, Bayes decision,
  - (9) Run-sum test.

# Fault Diagnosis methods

- If several symptoms change differently for certain faults, a first way of determining them is to use classification methods which indicate changes of symptom vectors.
- Some classification methods are:
  - (10) Geometrical distance and probabilistic methods,
  - (11) Artificial neural networks,
  - (12) Fuzzy clustering.

# Fault Diagnosis methods

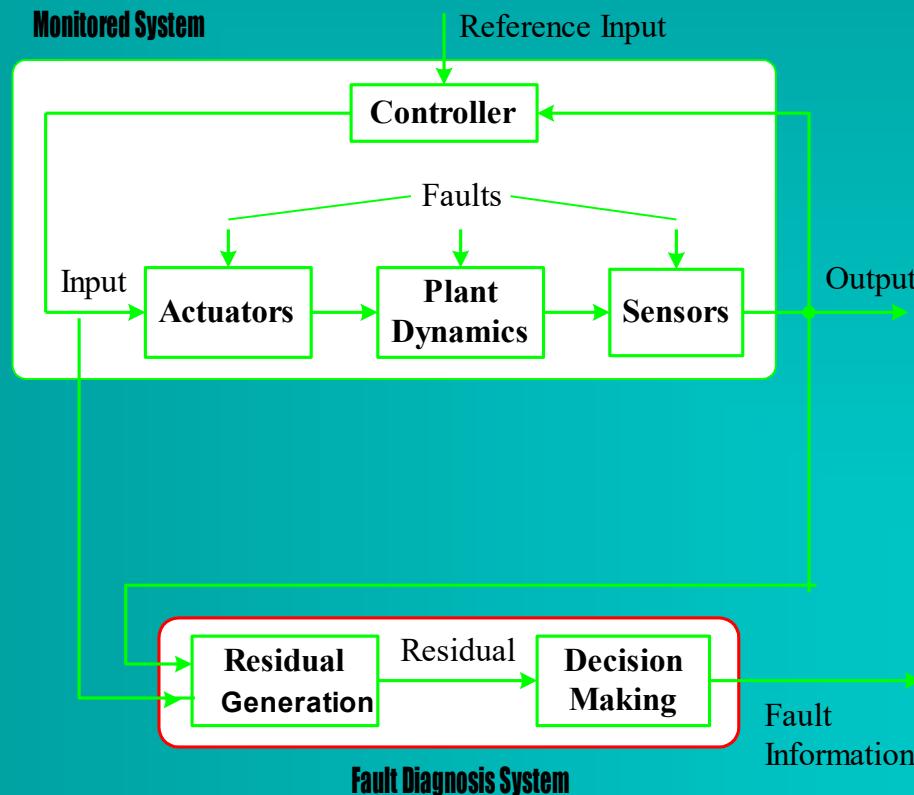
- By forward and backward reasoning, probabilities or possibilities of faults are obtained as a result of diagnosis.
- Typical approximate reasoning methods are:
  - (13) Probabilistic reasoning,
  - (14) Possibilistic reasoning with fuzzy logic,
  - (15) Reasoning with artificial neural networks.

# Summary of FDI Applications

## Number of contributions IFAC FDI-related Conferences Applications of model-based fault detection

Milling and grinding processes	41
Power plants and thermal processes	46
Fluid dynamic processes	17
Combustion engine and turbines	36
Automotive	8
Inverted pendulum	42
Miscellaneous	61
DC motors	25
Stirred tank reactor	27
Navigation system	33
Nuclear process	10

# Model Based Fault Diagnosis



Schematic diagram of an FDI system

# Residual Generation

System with possible faults is then described as:

$$\underline{y}(s) = \underline{G}_u(s)\underline{u}(s) + \underline{G}_f(s)\underline{f}(s)$$

Residual generator can be generally expressed as:

$$\underline{r}(s) = \underline{H}_u(s)\underline{u}(s) + \underline{H}_y(s)\underline{y}(s)$$

$\underline{H}_u(s)$  and  $\underline{H}_y(s)$  are transfer matrices which are realisable using stable linear systems. To make the residual to becomes zero for the fault free,  $\underline{H}_u(s)$  and  $\underline{H}_y(s)$  must satisfy the condition:

$$\underline{H}_u(s) + \underline{H}_y(s)\underline{G}_u(s) = 0$$

## ROBUSTNESS

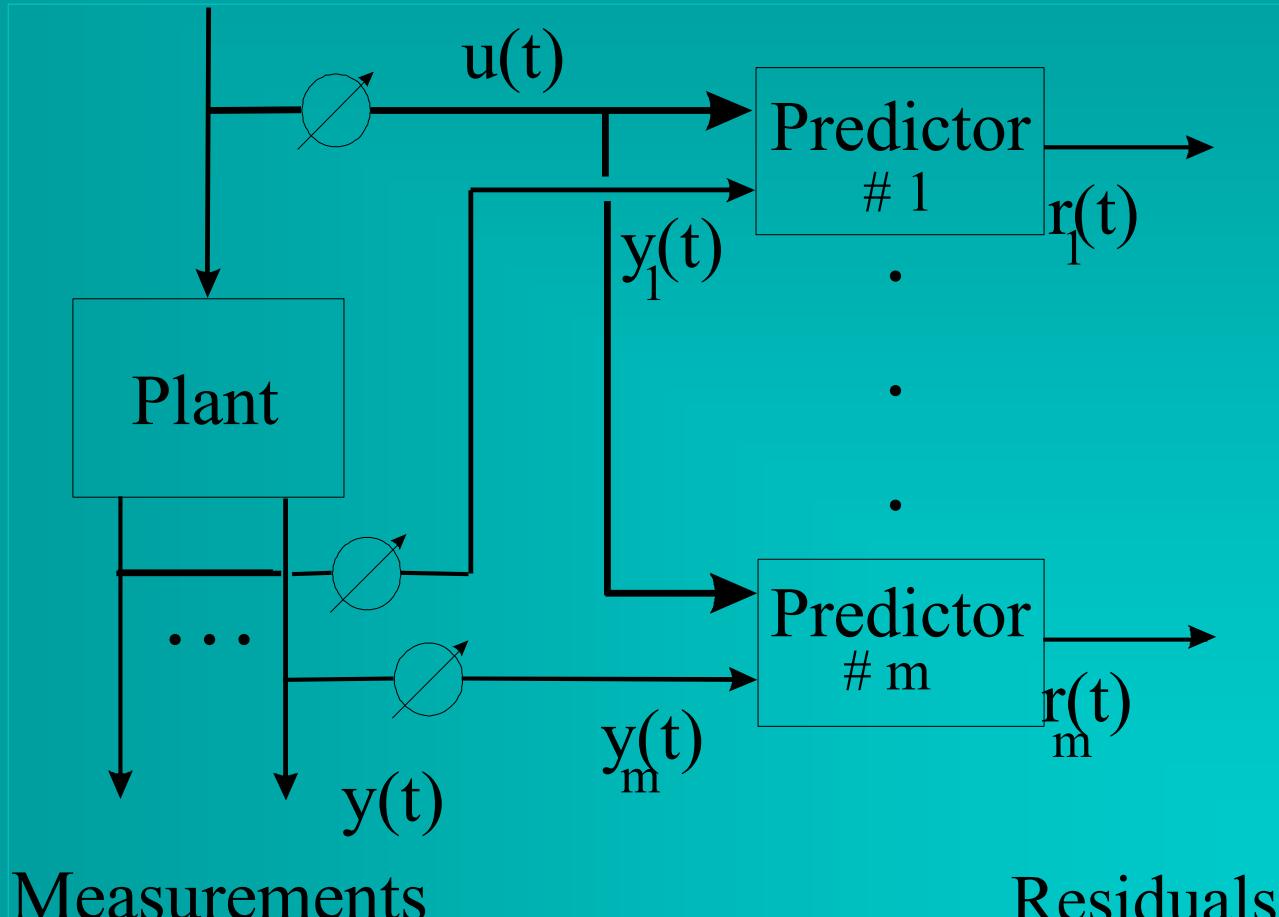
Model-based FDI makes use of mathematical models of the supervised system.

Hence potential danger of false alarms caused by model-system mismatches .

# Case study I - CSTR system

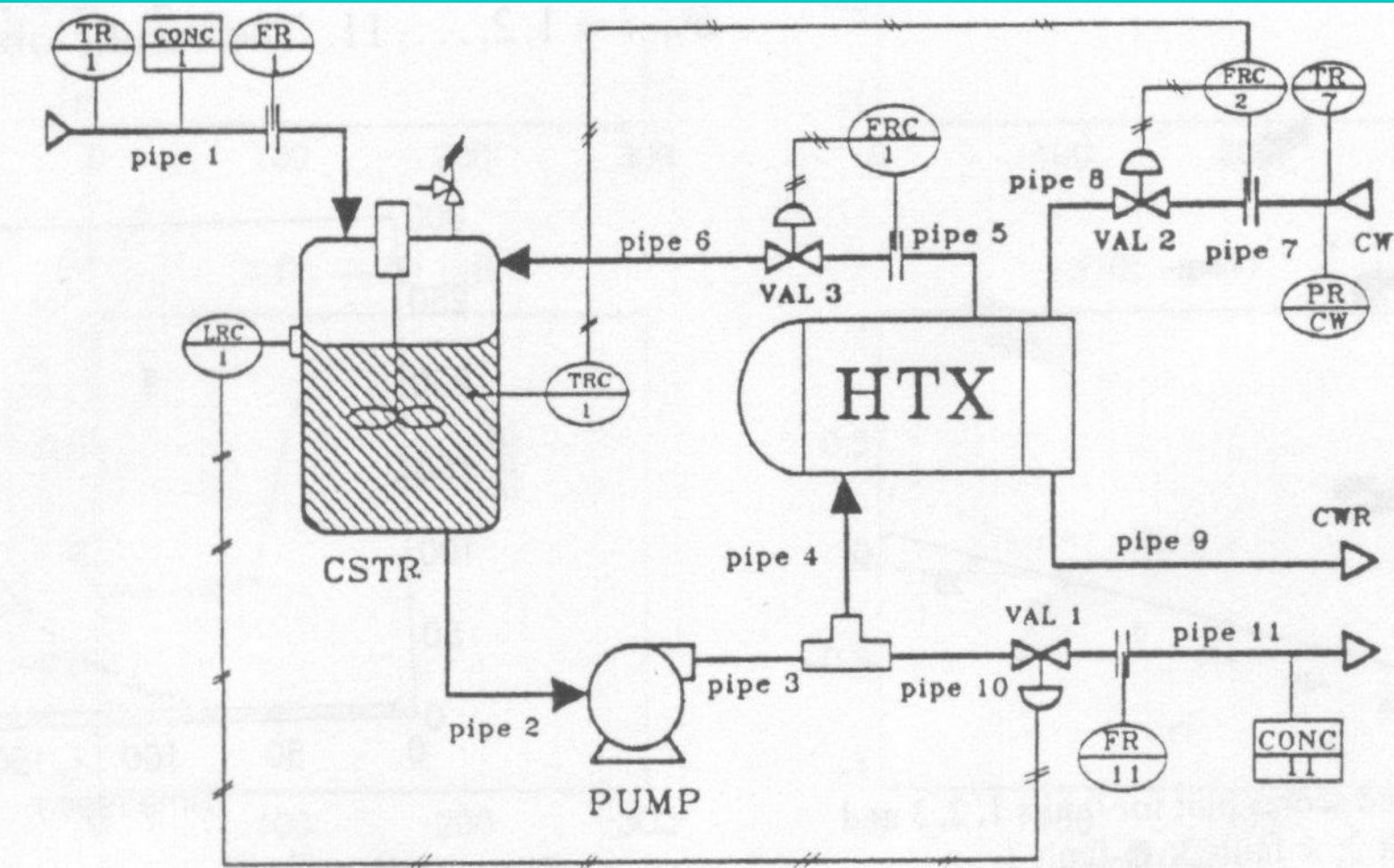
- Introduction
- FDI scheme
- Model description
- Identification techniques
- Results

# Residual generation



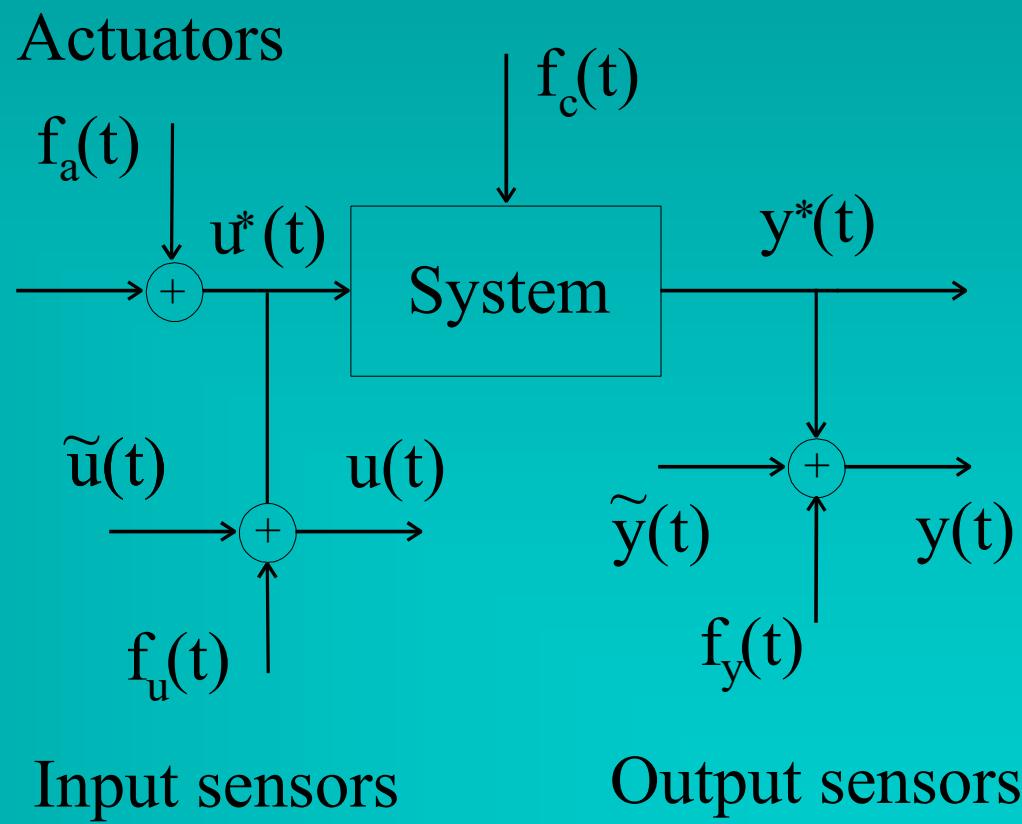
Residual generation: DOS

# CSTR system description



# The measurement process (1)

- Actuators  $f_a(t)$
- Sensors  $f_u(t)$   $f_y(t)$
- Components  $f_c(t)$
- **Sensor noises**
- $u(t)$ ,  $y(t)$  available measurements
- $u^*(t)$ ,  $y^*(t)$  inaccessible inputs and outputs



Input sensors

Output sensors

**Nomenclature**

# CSTR fault conditions

- 1 Pipe 1 blockage
- 2 External feed reactant flow rate too high
- 3 Pipe 2 or 3 are blocked or pump 1 fails
- 4 Pipe 10 or 11 is blocked
- 5 External feed reactant temperature abnormal
- 6 Control valve 1 fails high
- 7 Pipe 7, 8 or 9 blockage or control valve 2 fails low
- 8 Control valve 1 fails high
- 9 Pipe 4, 5 or 6 blockage or control valve 3 fails low
- 10 Control valve 3 fails high
- 11 External feed reactant concentration too low

# Dynamic system identification

- Input and output sequences  $u(t)$  and  $y(t)$
- ✓ Equation error models → linear ARX systems (steady state conditions)
- Multi-model approach → TS non-linear systems (different working points)

# Equation error models

$$\hat{y}_i(t) = \sum_{k=1}^n \alpha_{ik} \hat{y}_i(t-k) + \sum_{j=1}^r \sum_{k=1}^n \beta_{ikj} \hat{u}_j(t-k) + \varepsilon_i(t)$$

- High signal to noise ratios  $\tilde{\mathbf{u}}(t) \cong \mathbf{0}$  ,  $\tilde{\mathbf{y}}(t) \cong \mathbf{0}$
- From the sequences  $\mathbf{u}(t)$  and  $\mathbf{y}(t)$  determine  $\alpha_{ik}$  ,  $\beta_{ikj}$  and  $n$ .

# ARX MISO model identification

- $\theta = [\alpha_n \ \cdots \ \alpha_1 \ \beta_n \ \cdots \ \beta_1]^T$  parameters
- $J(\theta) = \frac{1}{N} \sum_{t=n+1}^L (\hat{y}(t) - y(t))^2$  mean square error

$$\mathbf{H}_n(u) = \begin{bmatrix} u(1) & \cdots & u(n) \\ \vdots & \ddots & \vdots \\ u(L-n) & \cdots & u(L-1) \end{bmatrix}, \quad \mathbf{H}_n(y) = \begin{bmatrix} y(1) & \cdots & y(n) \\ \vdots & \ddots & \vdots \\ y(L-n) & \cdots & y(L-1) \end{bmatrix}$$

Hankel matrices

# ARX to state space model

$$\mathbf{x}_i(t+1) = \mathbf{A}_i \mathbf{x}_i(t) + \mathbf{B}_i \hat{\mathbf{u}}(t) + \mathbf{B}_{\omega_i} \varepsilon_i(t)$$

$$\hat{\mathbf{y}}_i(t) = \mathbf{C}_i \mathbf{x}_i(t) + \mathbf{D}_{\omega_i} \varepsilon_i(t), \quad t = 1, 2, \dots$$

- $\mathbf{A}_i, \mathbf{B}_i, \mathbf{B}_{\omega i}, \mathbf{C}_i, \mathbf{D}_{\omega i}$  are matrices depending on ARX parameters and order
- Each  $i$ -th output

# ARX identification: results

- Optimal value of the model orders
- Residual whiteness ( $\sim \mathcal{N}^2_{8,0.95}$  distribution with 8 d.o.f and 95% confidence level)
- Correlation between inputs and residual ( $\sim$  Gaussian distribution with 8 d.o.f.)
- One step ahead predictive model ( $\sim 1\%$ )
- Identified model in **full-simulation** ( $\sim 7\%$ )
- **Model validation** in full simulation

# Non-linear fuzzy identification

Local Takagi-Sugeno rules:

$y_i(t)$ : *If  $x(t)$  is  $R_i$  then*

Global fuzzy non-linear model:

$$y(t) = \frac{\sum_{i=1}^M \mu_i(x(t)) y^{(i)}(t)}{\sum_{i=1}^M \mu_i(x(t))}, \quad y^{(i)}(t) = F^{(i)}x(t) + b^{(i)}$$

# Non-linear fuzzy identification

“State vector”

$$\mathbf{x}(t) = [\mathbf{u}(t-1), \dots, \mathbf{u}(t-n), \dots, \mathbf{y}(t-1), \dots, \mathbf{y}(t-n)]^T$$

Parameters to identify

$$\mu_i(\cdot) : C \subset \Re^{nxn} \longrightarrow [0,1]$$

$F^{(i)}$ ,  $b^{(i)}$  and  $n$

# Identification & FDI steps

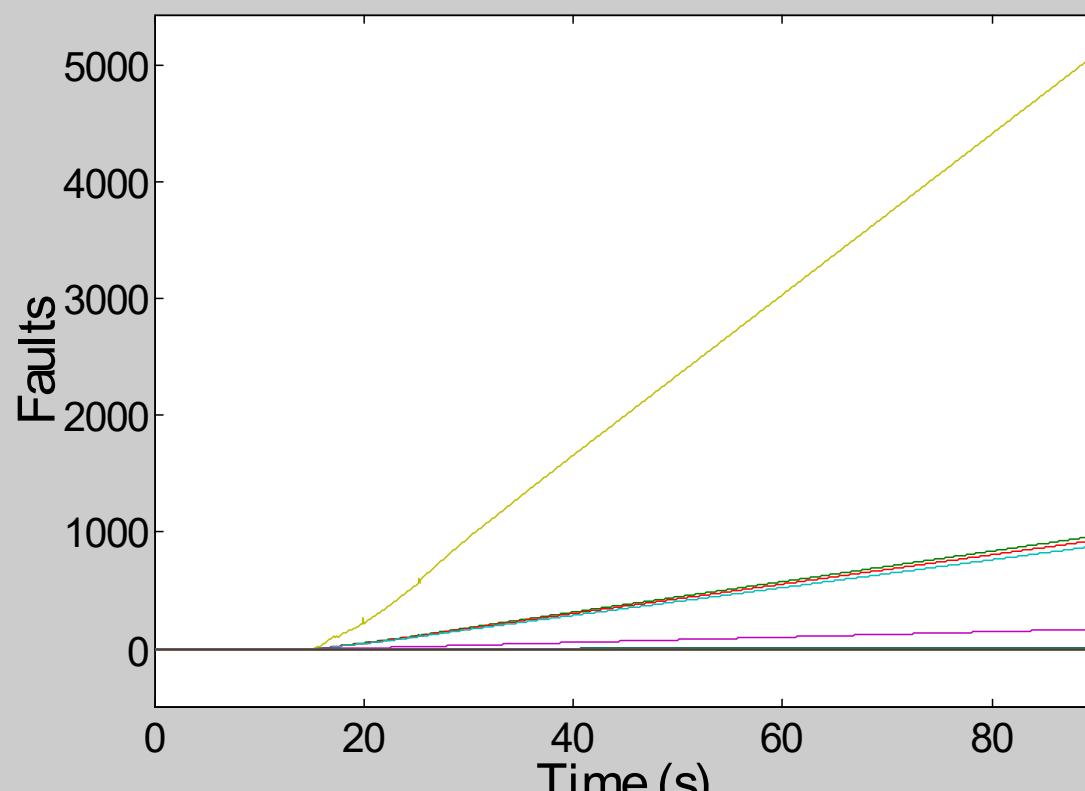


ARX linear/TS fuzzy non-linear  
model identification

- Output estimator design  
residual generation/output sensitivity
- FDI analysis  
fault signature

# Residual sensitivity analysis

The most sensitive residual to a fault

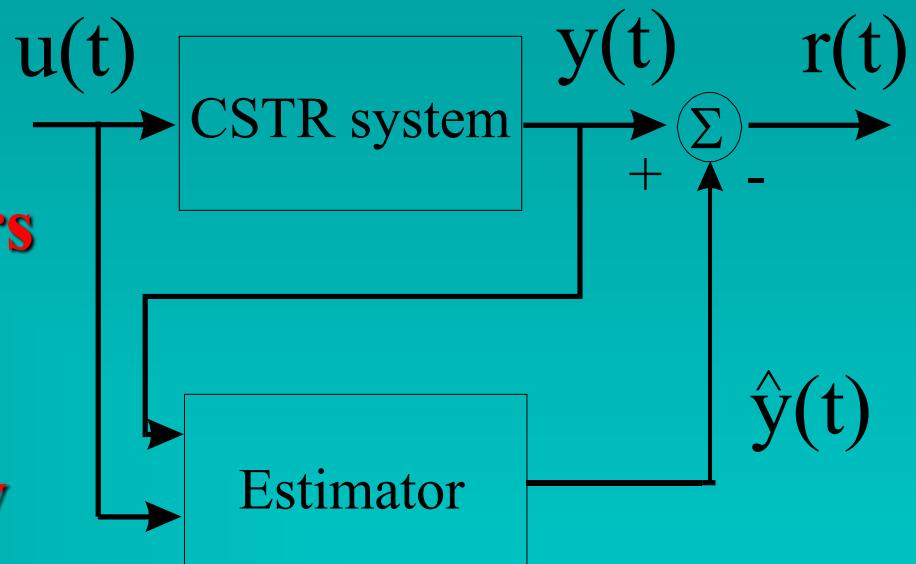


# Residual generation

Estimator  
→ observers  
→ fuzzy predictors

Residual analysis  
→ fault sensitivity

Fault signature  
→ fault isolation



Residual generator

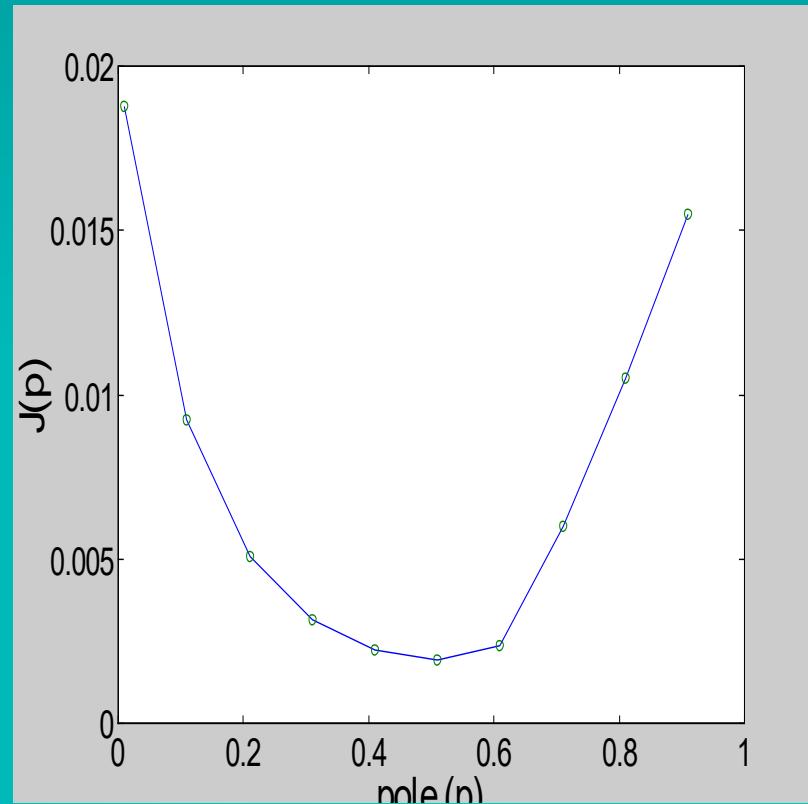
# Output observer design

- I/O ARX to state space model

 **Pole placement:**  $J(\mathbf{p})$  optimization technique

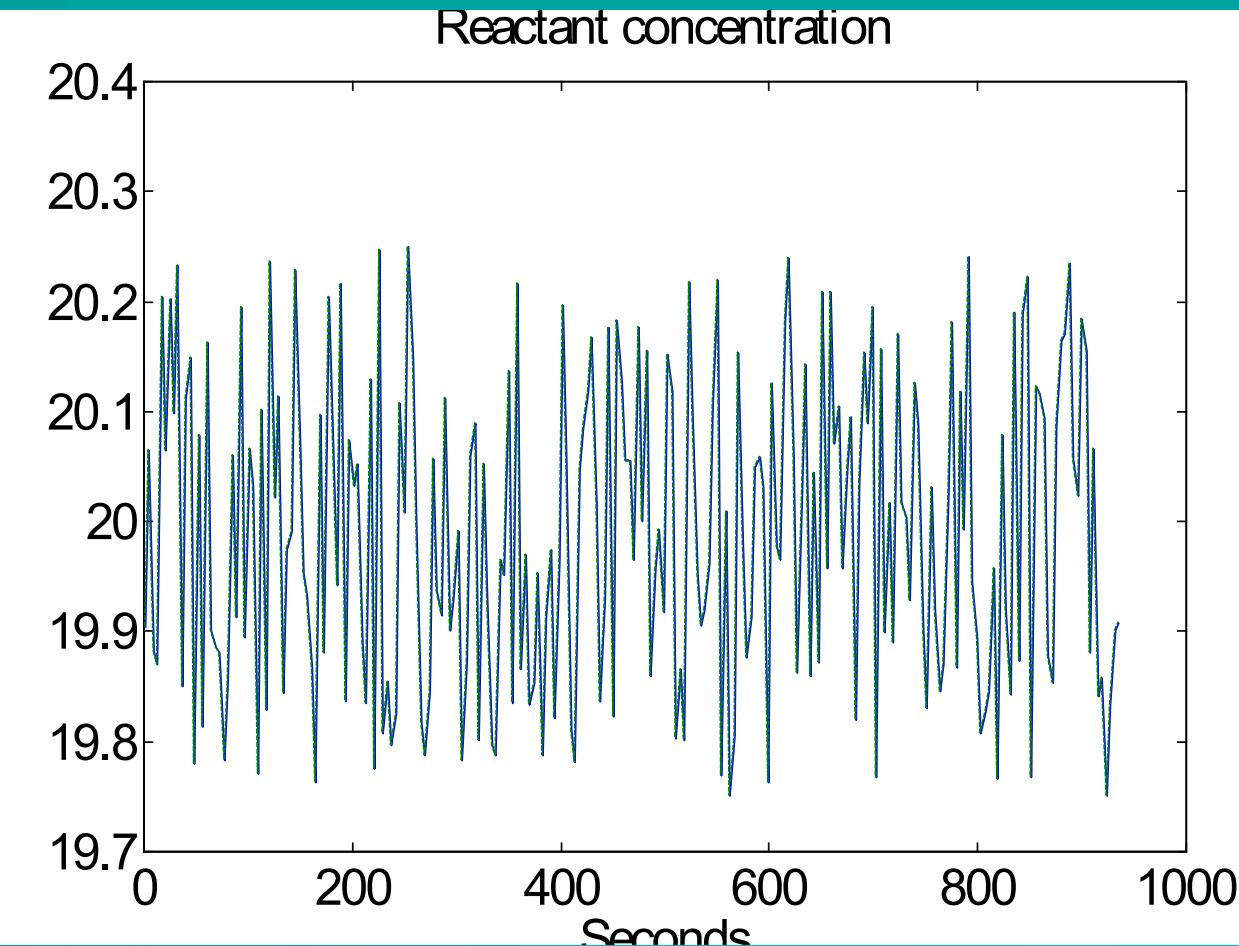
$$\min_{\mathbf{p}} J(\mathbf{p})$$

$$J(\mathbf{p}) = \frac{\|r(t, \mathbf{p})\|_h^2}{\|r(t, \mathbf{p})\|_f^2}$$



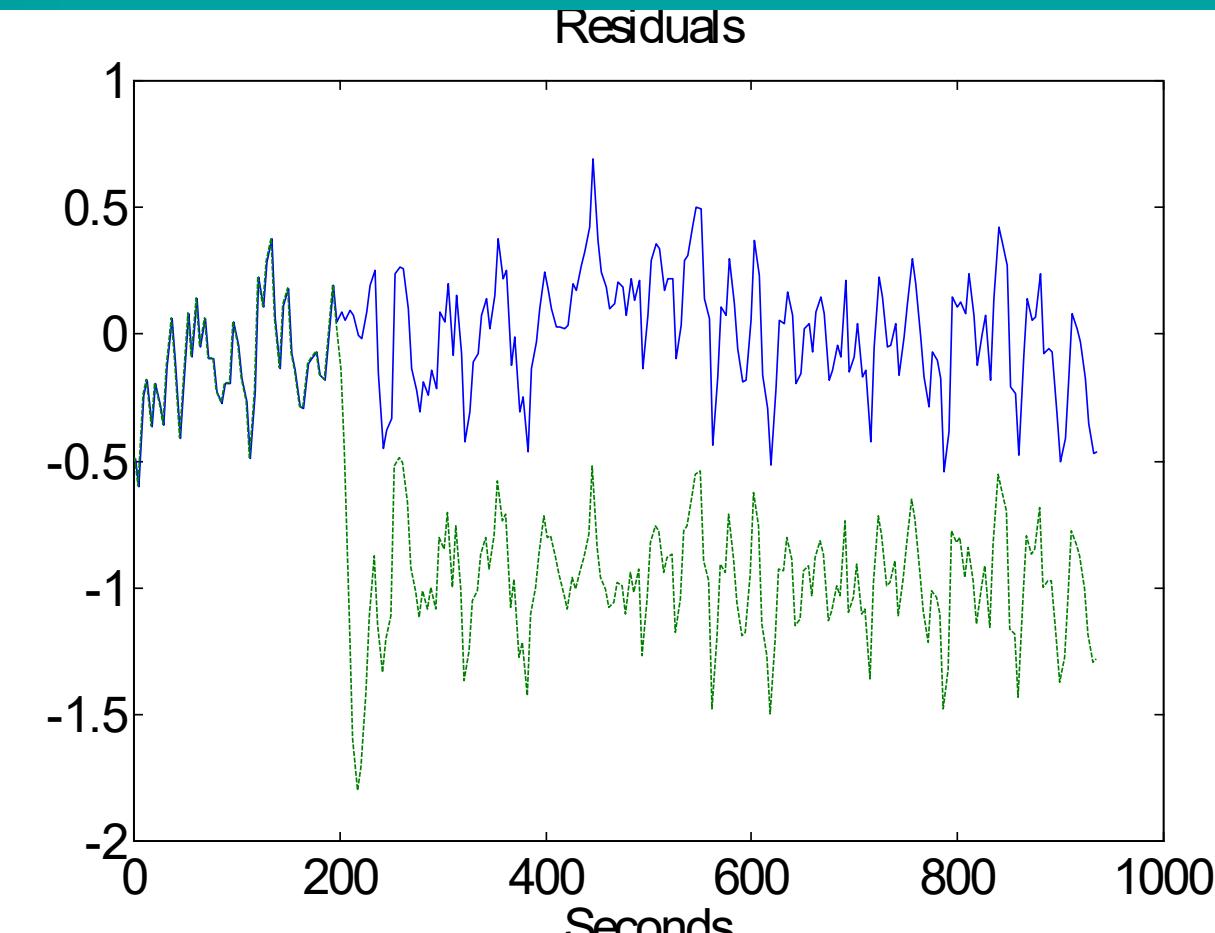
Cost function versus pole position

# Fault case #1: pipe 1 blockage



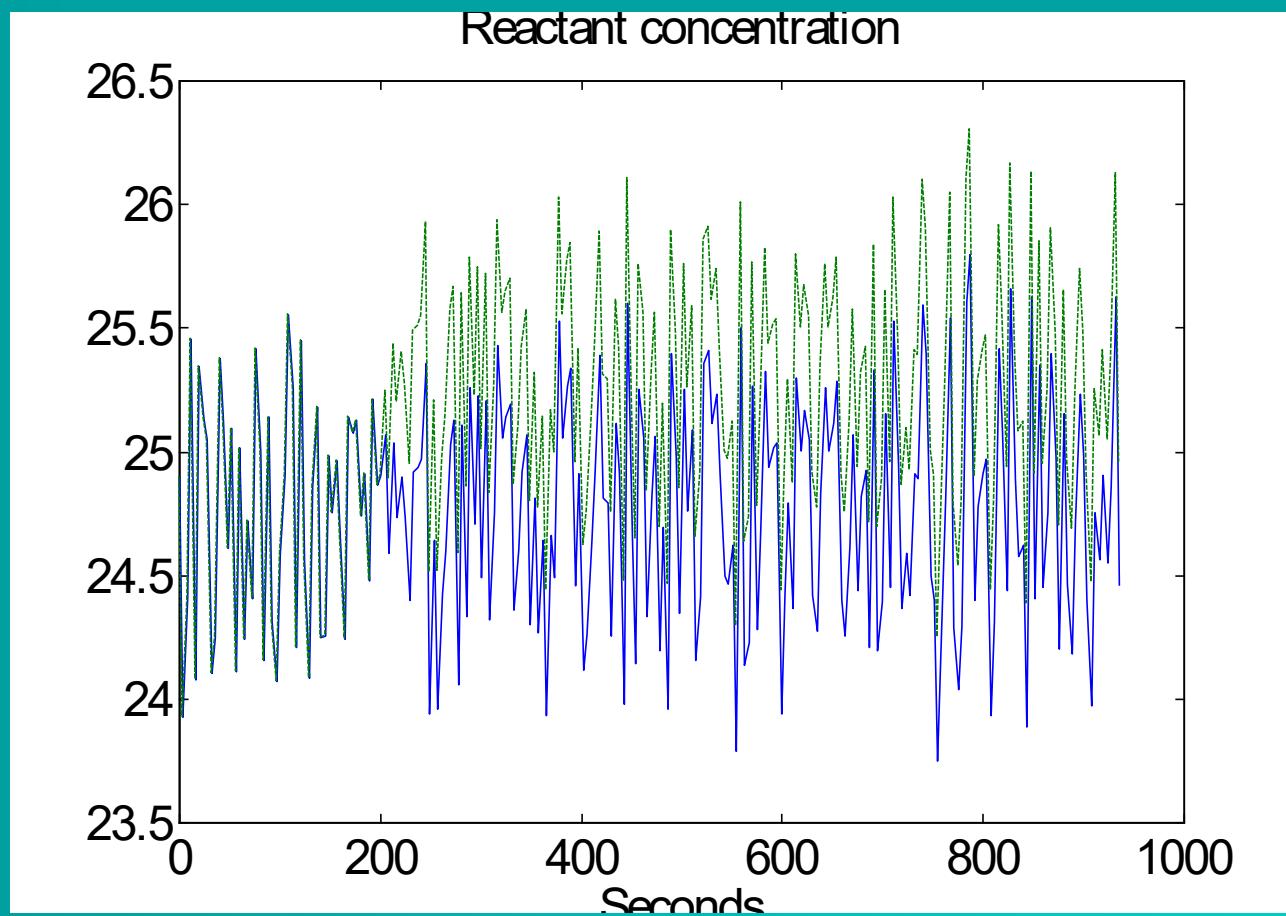
Output #3: reactant concentration in the reactor

# FDI with observers: fault case #1



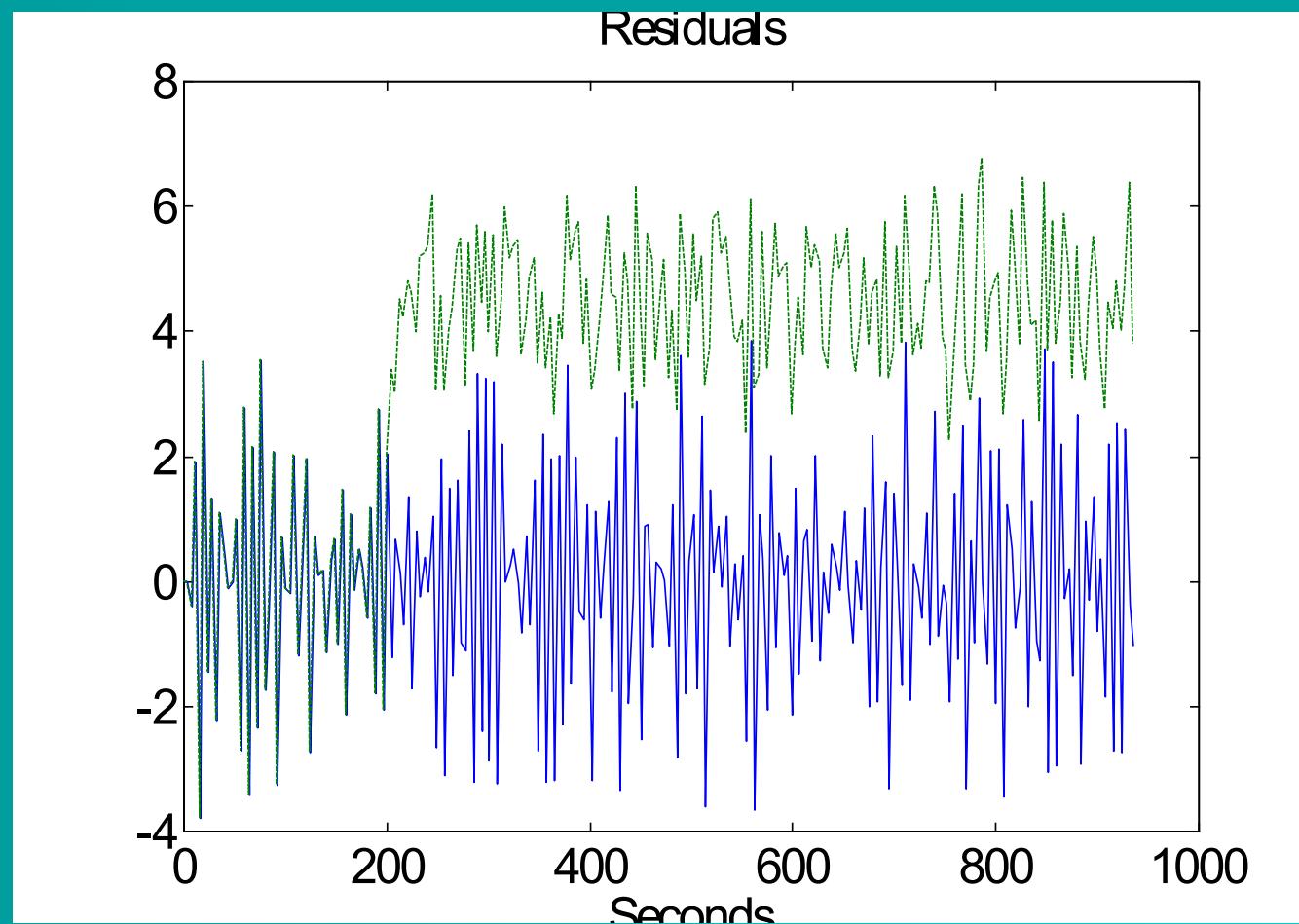
PPCRE  $\sim 5\%$ . PCRRE  $\sim 0.3\%$ . Fault size = 30%

# TS fuzzy model: case #1 pipe 1 blockage



Output #5: controller output of the level controller

# FDI with TS fuzzy model: case #1



VAF  $\sim 98.7\%$  . PCRRE  $\sim 7.4\%$ . Fault size = 25%

# Fault Isolability (non-linear case)

**Fault signature: the most sensitive measurement**

Fault case	Residual and output #							Sensitive output
	#1	#2	#3	#4	#5	#6	#7	
1	0	0	1	0	1	0	0	5
2	1	1	1	1	0	0	1	7
3	1	1	0	1	1	1	1	4
4	1	1	1	1	1	1	0	1

‘0’ if residual is not sensitive to a fault

‘1’ if residual is sensitive to a fault

# Conclusion I

- Actuator, component, sensor FDI of a simulated chemical process
- Linear (ARX) and non-linear (fuzzy TS) identification techniques
- Output estimation approach (observer and predictors)
- Minimal detectable fault

# Further works

- Non-linear identification techniques  
(NARX, **hybrid models**, neural networks)
- **Fuzzy observers**, UIO
- Disturbance de-coupling
- **Multiple faults**
- Measurements affected by **noise**
- Measurement availability

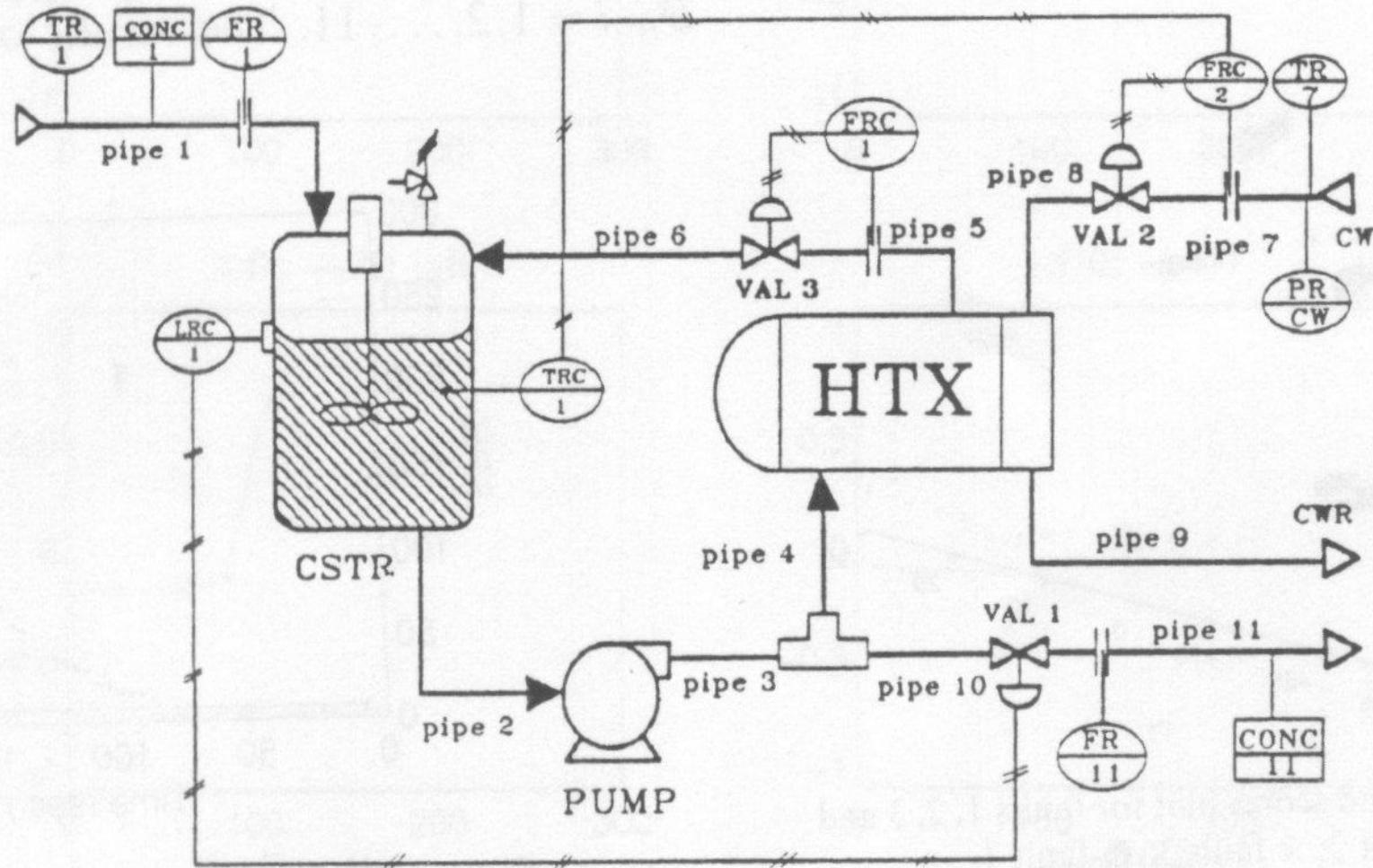
# Case Study II: CSTR

Application example about the use  
of non-linear identification

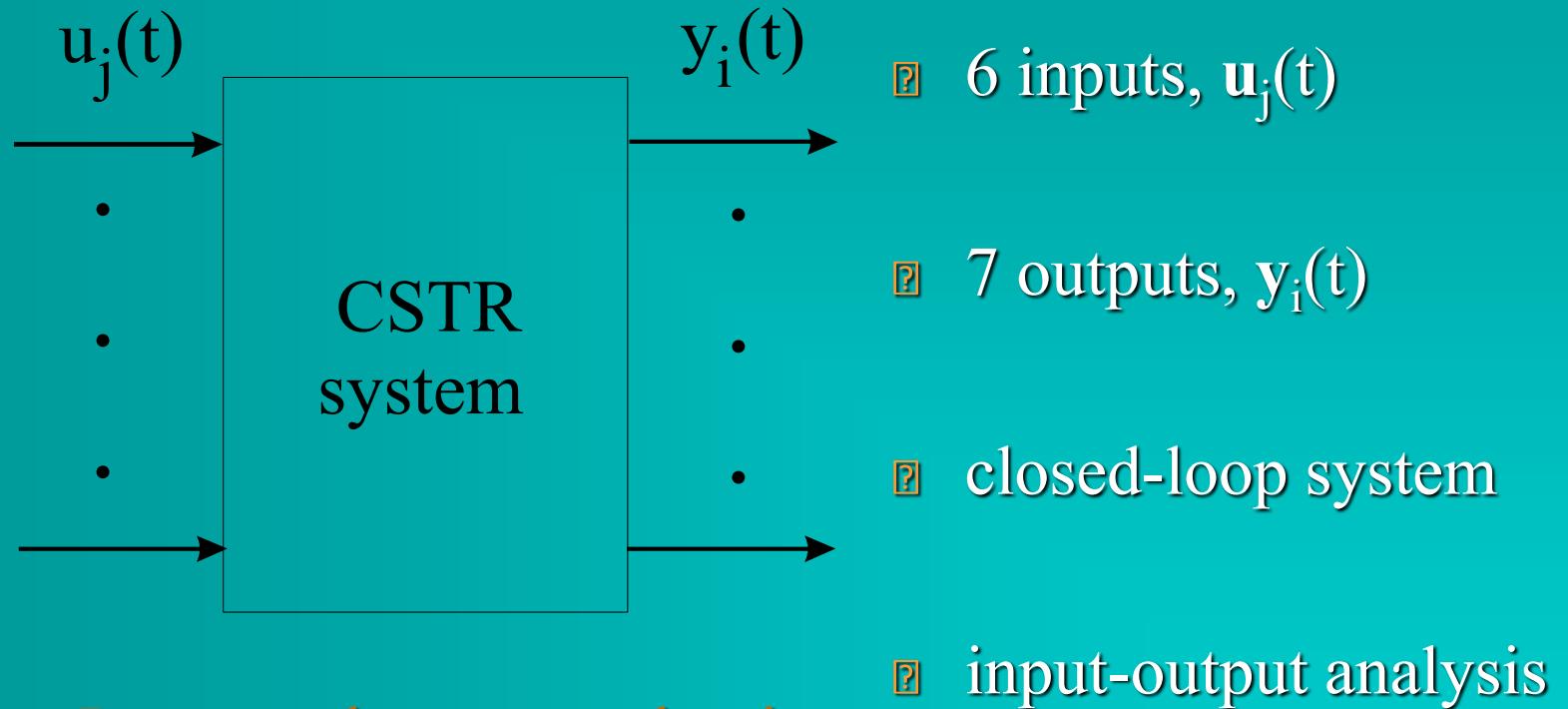
# Introduction

- ¶ FDI in dynamic systems
  - ¶ model-based/observer-based methods
  - ¶ linear/non-linear systems
- ¶ Dynamic system identification
  - ¶ linear/non-linear models

# CSTR system description



# CSTR system layout



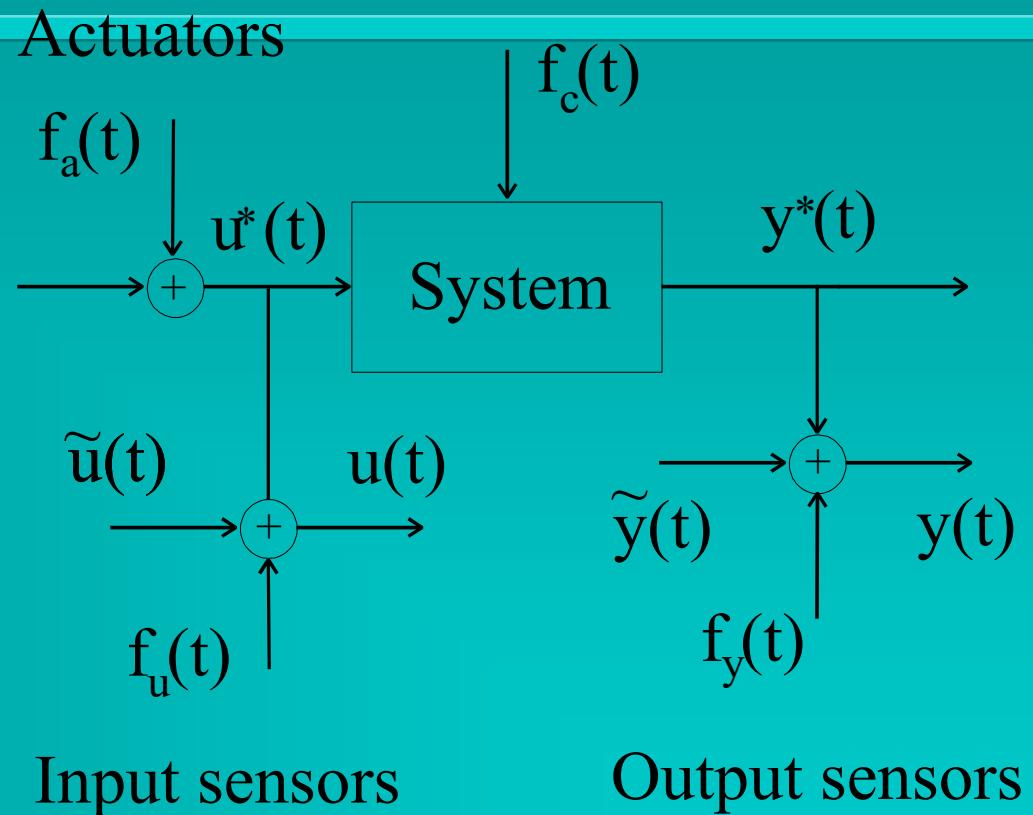
Input and output selection

# CSTR inputs and outputs

1	Tank temperature	O
2	Tank level	O
3	Temperature of feed	I
4	Feed rate through pipe 1	I
5	Flow rate of recycled reactant	I
6	Flow rate of cooling water	I
7	Flow rate of product	I
8	Reactant concentration in the reactor	O
9	Reactant concentration in the feed	I
10	Pressure	O
11	Controller output of the level controller	O
12	Primary control loop output of the temperature controller	O
13	Secondary control loop output of the temperature controller	O

# Measurement process

- Actuators,  $f_a(t)$
- Sensors,  $f_u(t), f_y(t)$
- Components,  $f_c(t)$
- Sensor noises**
- $u(t), y(t)$  available measurements
- $u^*(t), y^*(t)$  inaccessible inputs and outputs



**Nomenclature**

# CSTR fault conditions



- 1 Pipe 1 blockage
- 2 External feed reactant flow rate too high
- 3 Pipe 2 or 3 are blocked or pump 1 fails
- 4 Pipe 10 or 11 is blocked
- 5 External feed reactant temperature abnormal
- 6 Control valve 1 fails high
- 7 Pipe 7, 8 or 9 blockage or control valve 2 fails low
- 8 Control valve 1 fails high
- 9 Pipe 4, 5 or 6 blockage or control valve 3 fails low

A red checkmark icon inside a blue square.

- 10 Control valve #3 fails high

A red question mark icon inside a blue square.

- 11 External feed reactant concentration too low

# Dynamic system identification

- Input and output sequences  $u(t)$  and  $y(t)$
- Equation error models  $\rightarrow$  linear ARX/SS systems (steady state conditions)
- Multi-model approach  $\rightarrow$  TS non-linear systems (different working points)

# Equation error models (ARX)

$$\hat{y}_i(t) = \sum_{k=1}^n \alpha_{ik} \hat{y}_i(t-k) + \sum_{j=1}^r \sum_{k=1}^n \beta_{ikj} \hat{u}_j(t-k) + \varepsilon_i(t)$$

- High signal to noise ratios  $\tilde{\mathbf{u}}(t) \cong \mathbf{0}$  ,  $\tilde{\mathbf{y}}(t) \cong \mathbf{0}$
- From the sequences  $\mathbf{u}(t)$  and  $\mathbf{y}(t)$  determine  $\alpha_{ik}$  ,  $\beta_{ikj}$  and  $n$ .

# ARX to State Space model


$$\begin{cases} \mathbf{x}_i(t+1) = \mathbf{A}_i \mathbf{x}_i(t) + \mathbf{B}_i \hat{\mathbf{u}}(t) + \mathbf{B}_{\omega_i} \varepsilon_i(t) \\ \hat{\mathbf{y}}_i(t) = \mathbf{C}_i \mathbf{x}_i(t) + \mathbf{D}_{\omega_i} \varepsilon_i(t), \quad t = 1, 2, \dots \end{cases}$$

- ②  $\mathbf{A}_i, \mathbf{B}_i, \mathbf{B}_{\omega i}, \mathbf{C}_i, \mathbf{D}_{\omega i}$  are matrices depending on ARX parameters and order
- ② Each  $i$ -th output

# Linear identification: results

- Optimal value of the model orders
- Residual whiteness ( $\sim \mathcal{N}^2_{8,0.95}$  distribution with 8 d.o.f and 95% confidence level)
- Correlation between inputs and residual ( $\sim$  Gaussian distribution with 8 d.o.f.)
- One step ahead predictive model ( $\sim 1\%$ )
- Identified model in **full-simulation** ( $\sim 7\%$ )
- **Model validation** in full simulation

# Non-linear identification: results

- Optimal value of the model orders  $n$  and  $M$
- *Per Cent Reconstruction Error* and “*VAF*”

$$VAF\% = 100 \times \left[ 1 - \frac{\text{std}(\hat{y}(t) - y(t))}{\text{std}(y(t))} \right]$$

- One step ahead predictive model ( $\sim 0.1\%$ ) or in **full-simulation**
- **Model validation** in full simulation

# Non-linear fuzzy identification

② Local Takagi-Sugeno rules:

$$y_i(t): \text{ If } x(t) \text{ is } R_i \text{ then } y_i(t) = \theta_i^T x(t)$$

③ Global fuzzy non-linear model:

$$y(t) = \frac{\sum_{i=1}^M \mu_i(x(t)) y_i(t)}{\sum_{i=1}^M \mu_i(x(t))} \quad \text{where} \quad y_i(t) = \theta_i^T x(t)$$

# Non-linear fuzzy identification

“State vector”

$$\mathbf{x}(t) = [\mathbf{u}(t-1), \dots, \mathbf{u}(t-n), \dots, \mathbf{y}(t-1), \dots, \mathbf{y}(t-n)]^T \in \Re^p$$

Parameters to identify  
*(FMID Matlab Toolbox)*

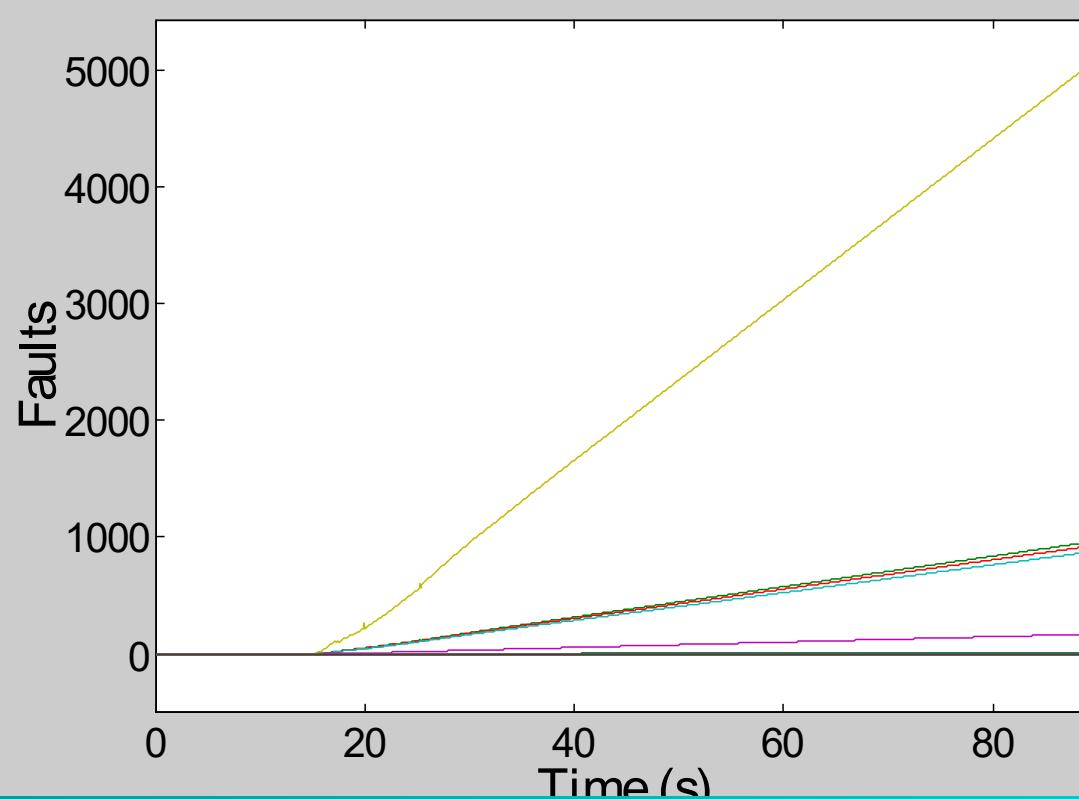
$$\mu_i(\cdot) : C \subset \Re^p \rightarrow [0,1] \quad \text{identify} \quad \theta_i \quad \text{and} \quad n$$

# Identification & FDI steps

- ② ARX linear/TS fuzzy non-linear  
*model identification*
- ② Output estimator design  
*residual generation/output sensitivity*
- ② FDI analysis  
*fault signature*

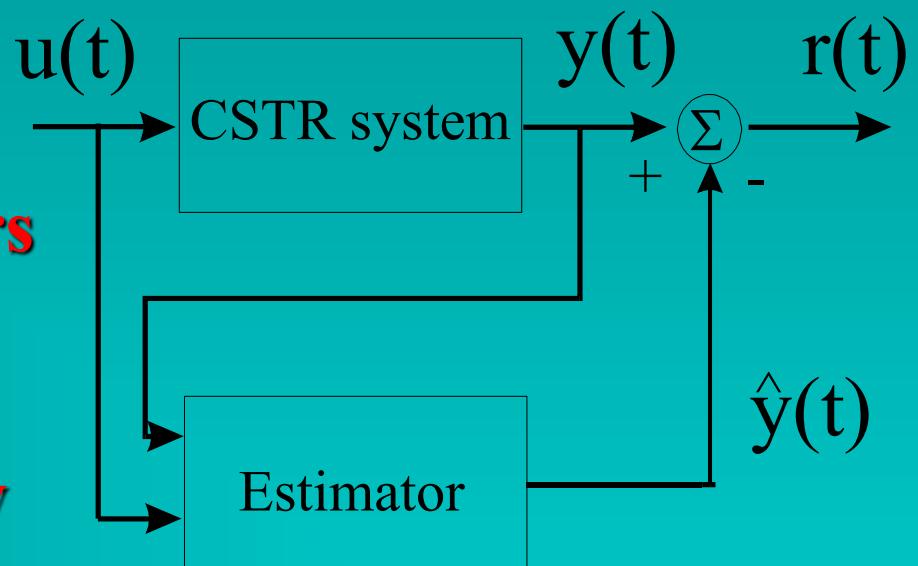
# Residual sensitivity analysis

The most sensitive residual to a fault



# Residual generation

- Estimator
  - **observers**
  - **fuzzy predictors**
- Residual analysis
  - **fault sensitivity**
- Fault signature
  - **fault isolation**



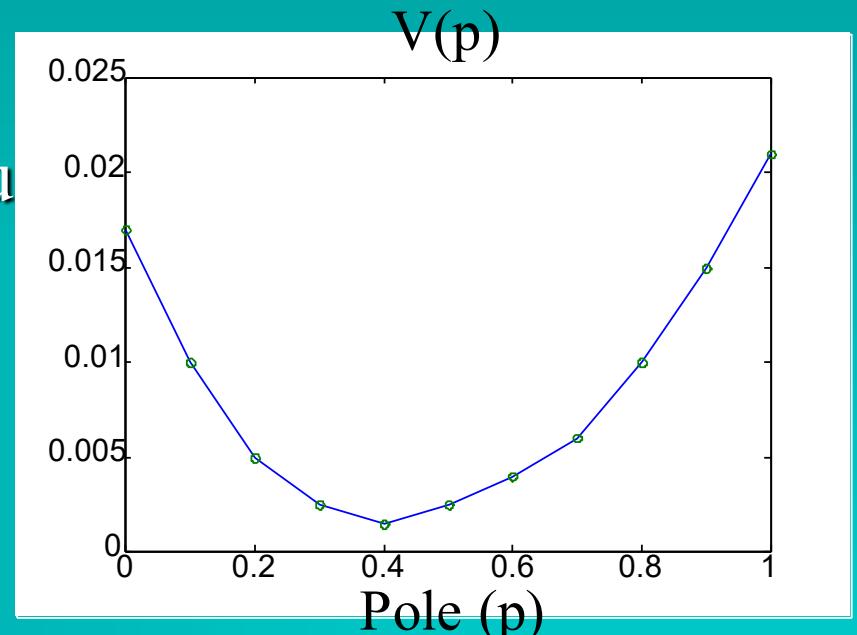
Residual generator

# Robust output observer design

- State space model
- Pole placement:  $J(p)$  optimization technique

$$\min_p J(\mathbf{p})$$

$$J(\mathbf{p}) = \frac{\|r(t, \mathbf{p})\|_h^2}{\|r(t, \mathbf{p})\|_f^2}$$



Cost function versus pole position

# Application examples

*Fault Case 1a:*

30% blockage in Pipe 1 due to actuator problem (linear case).

*Fault Case 1b:*

15% blockage in Pipe 1 due to actuator problem (non-linear case).

*Fault Case 2a:*

Control valve #3 fails high (linear case)

*Fault Case 2b:*

Control valve #3 fails high (non-linear case)

# Fault case : Actuator fault

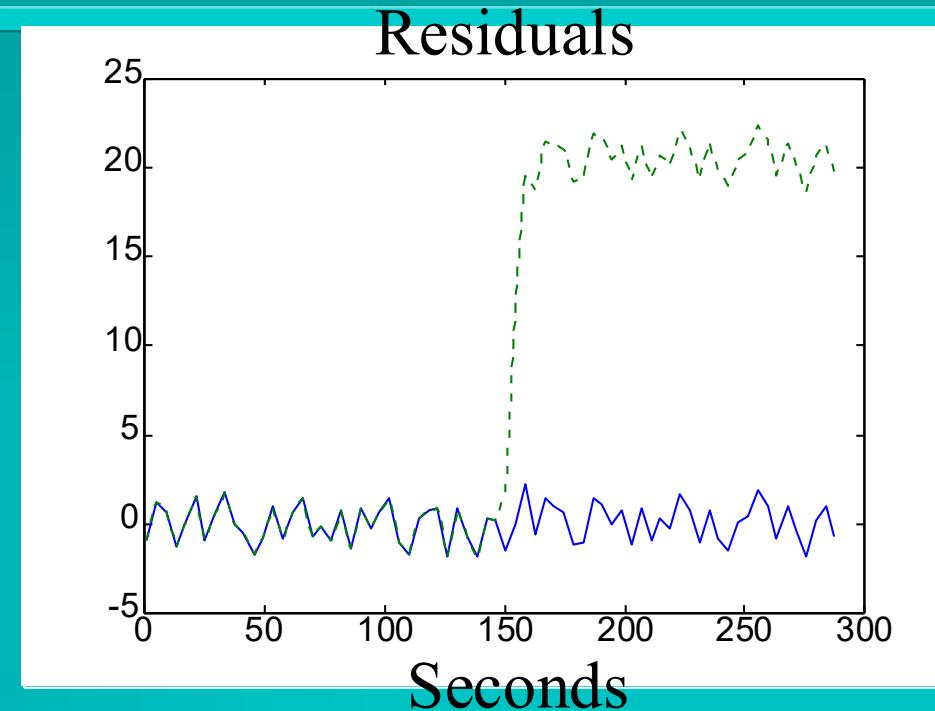
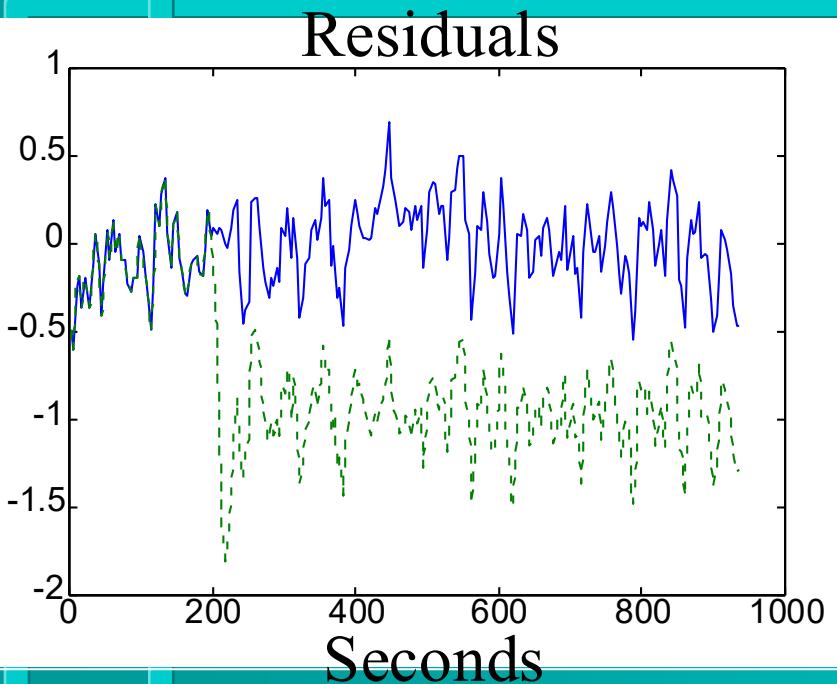
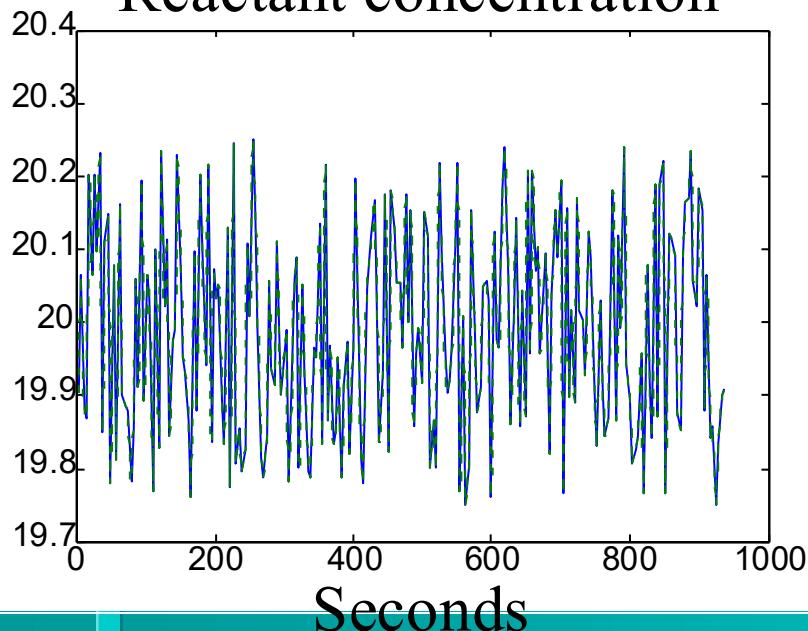


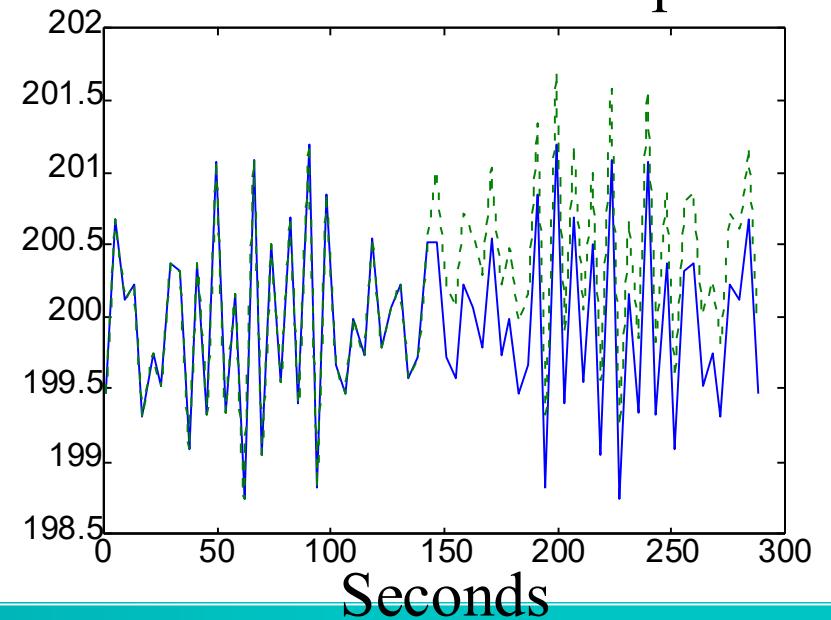
Figure : Residuals for the actuator fault *Case 1a (Left)*;  
Residuals for control valve *Case 2a (Right)*

# Monitored outputs for FDI

Reactant concentration



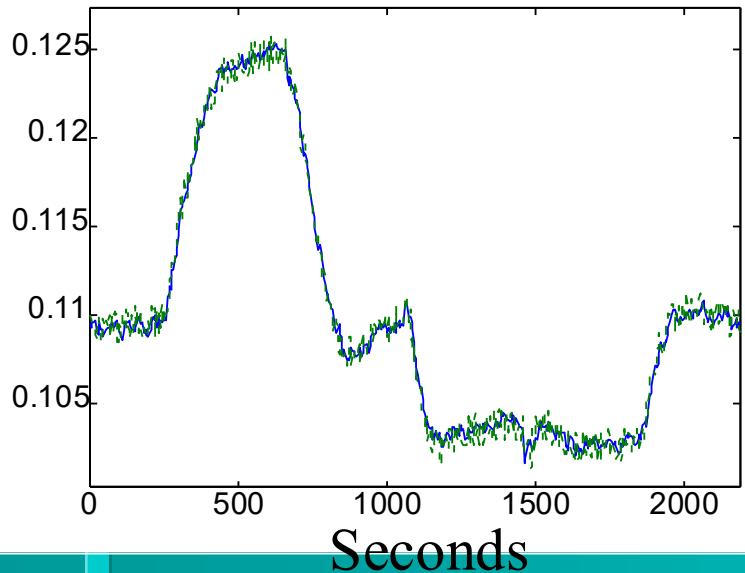
Level controller output



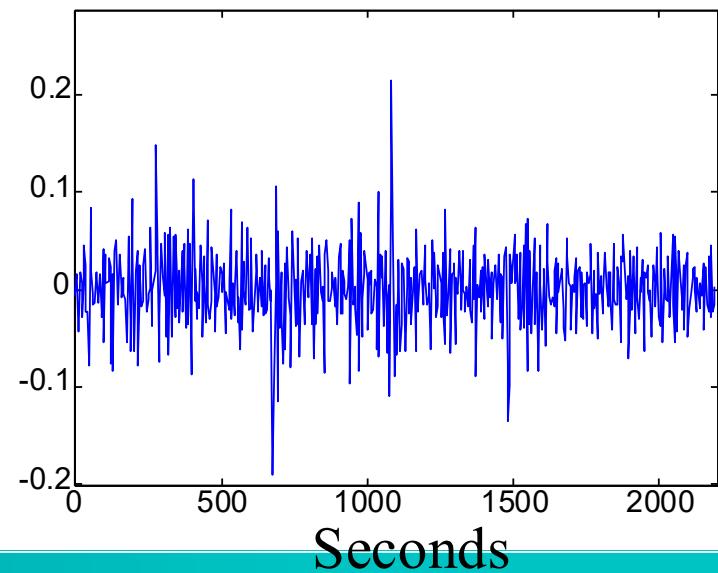
Predicted and measured outputs #3 and #5

# Multiple operating point detection

Measured and predicted output



Residuals

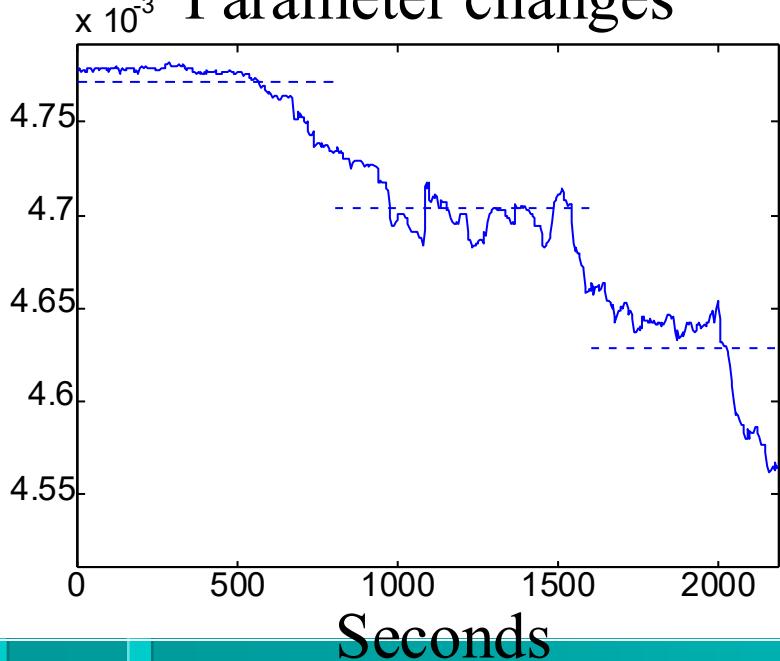


Measured and predicted output #3.

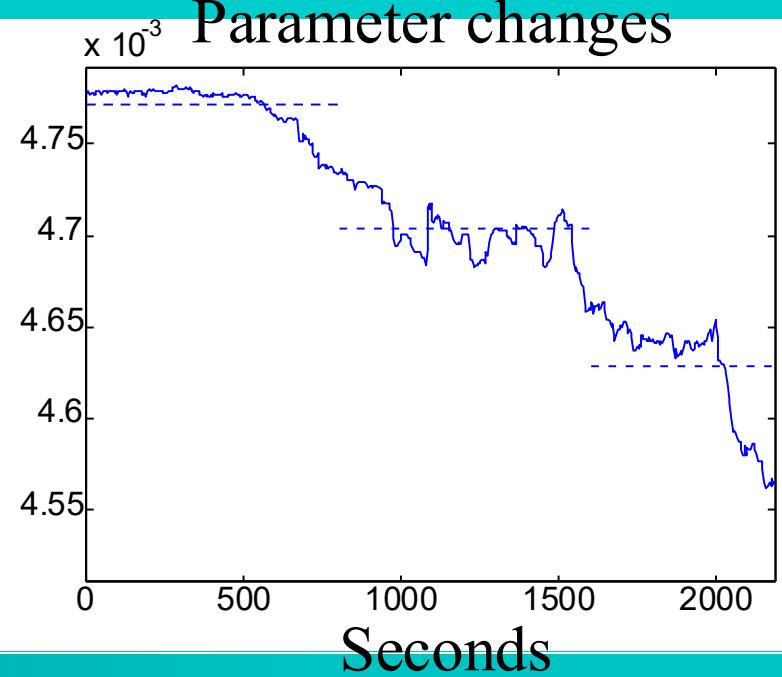
Kalman filter residual.

# Multiple operating point detection

Parameter changes



Parameter changes



Parameters of a non-stationary ARX model  
for different working regions

# TS fuzzy model: fault detection

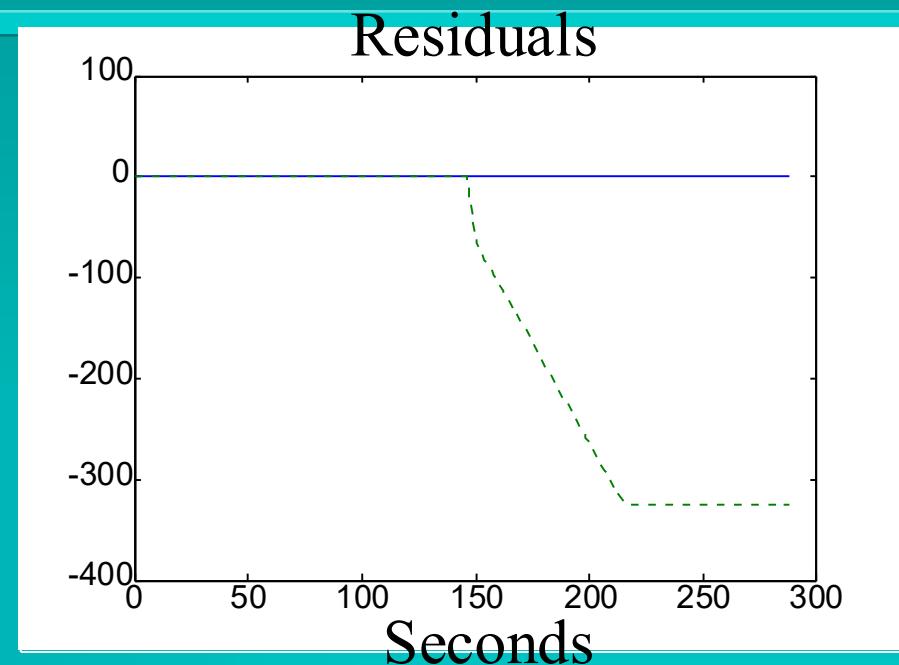
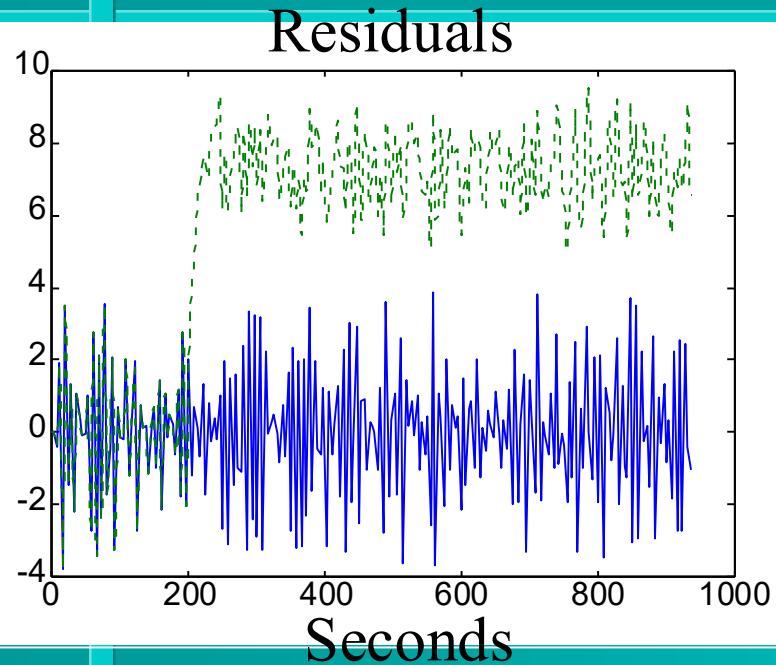
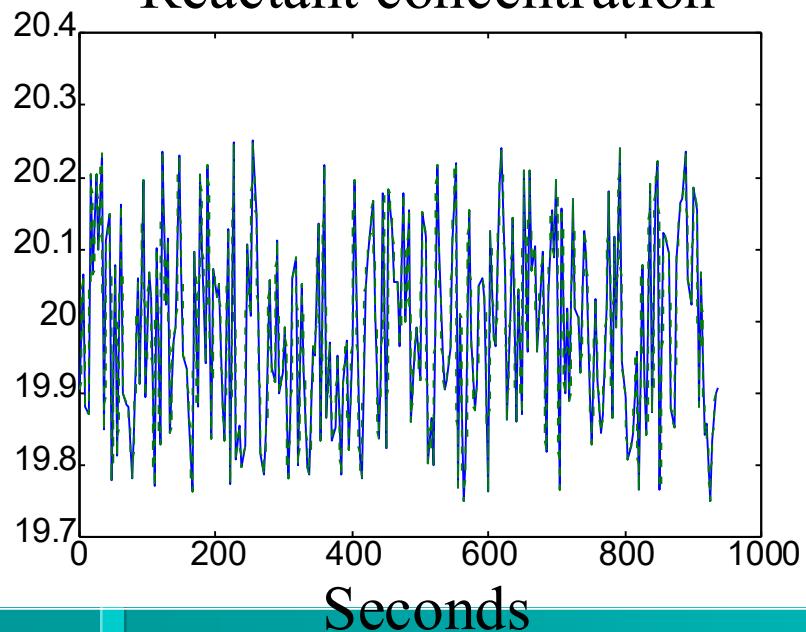


Figure : Residual functions for the fuzzy model *Case1b* (Left);  
Residuals for *Case 2b* (Right)

# TS fuzzy model: Fault isolation

Reactant concentration



Temperature controller output

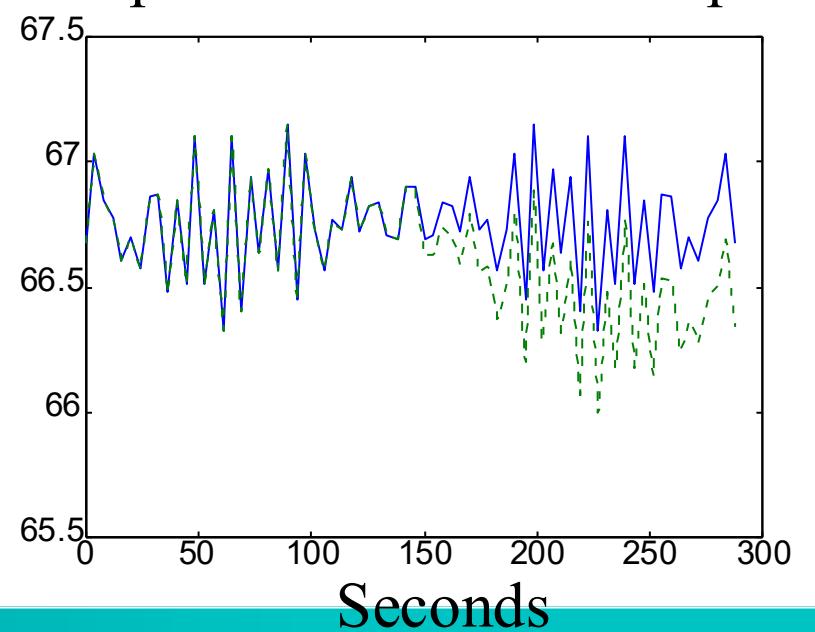


Figure : Output for fault *Case 1b* (Left);  
Output for fault *Case 2b* (Right)

# Fault Detection: results



## Minimal detectable faults

Fault Case	Minimum detectable fault	PPCRE	VAF
Case 1a	30%	5%	✗
Case 2a	15%	0.3%	✗
Case 1b	2%	0.5%	99.2%
Case 2b	0.5%	0.1%	98.7%



Fault detection performance improvement

# Fault Isolability (linear case): 1

Fault signature: the most sensitive measurement

Fault case	Residual and output #							Sensitive output
	#1	#2	#3	#4	#5	#6	#7	
1	1	1	1	0	0	0	0	3
2	1	1	1	1	1	0	0	2
3	1	1	1	0	1	1	1	6
4	0	1	1	1	1	1	1	7

‘0’ if residual is not sensitive to a fault

‘1’ if residual is sensitive to a fault

# Fault Isolability (linear case): 2

Fault signature: the most sensitive measurement

Fault case	Residual and output #							Sensitive output
	#1	#2	#3	#4	#5	#6	#7	
5	1	0	1	0	1	0	1	1
6	0	0	1	0	0	1	1	3
7	0	0	0	0	0	0	1	7
8	1	1	1	1	1	1	1	4
9	1	0	0	0	1	1	1	6
10	1	0	1	0	1	1	1	5
11	1	1	0	0	1	0	0	2

‘0’ if residual is not sensitive to a fault

‘1’ if residual is sensitive to a fault

# Fault Isolability (non-linear case): 1

**Fault signature: the most sensitive measurement**

Fault case	Residual and output #							Sensitive output
	#1	#2	#3	#4	#5	#6	#7	
1	0	0	1	0	1	0	0	5
2	1	1	1	1	0	0	1	7
3	1	1	0	1	1	1	1	4
4	1	1	1	1	1	1	0	1

‘0’ if residual is not sensitive to a fault

‘1’ if residual is sensitive to a fault

# Fault Isolability (non-linear case): 2

**Fault signature: the most sensitive measurement**

Fault case	#1	#2	#3	#4	#5	#6	#7	Sensitive output
5	1	0	1	1	0	0	1	4
6	1	0	1	1	0	0	1	1
7	0	0	1	0	0	0	1	3
8	1	1	1	1	1	0	1	2
9	1	0	1	0	0	1	1	6
10	1	0	0	0	0	1	0	6
11	1	0	1	0	0	0	1	7

‘0’ if residual is not sensitive to a fault

‘1’ if residual is sensitive to a fault

# Conclusions II

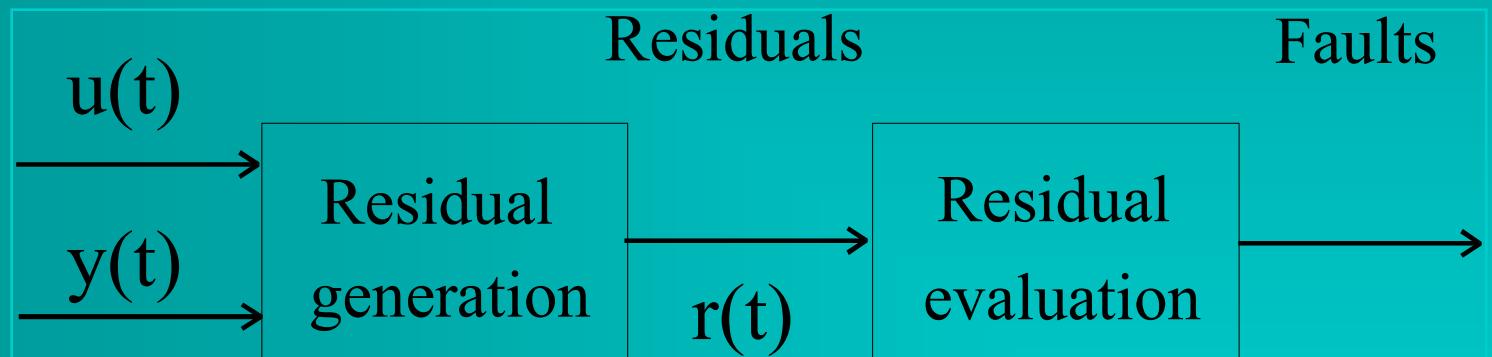
- Actuator, component, sensor FDI of a simulated chemical process: *application study*
- Linear (ARX/SS) and Multiple Model identification techniques (fuzzy TS)
- Output estimation approach  
*dynamic observer and fuzzy predictors*
- Minimal detectable faults for CSTR justify use of T-S fuzzy approach, compared to ARX based estimation approaches.
- Fault isolability and size estimation
  - ➡ application to the real process

# **Case Study III: FDI of a simulated model of gas turbine prototype**

# FDI approach for this case study

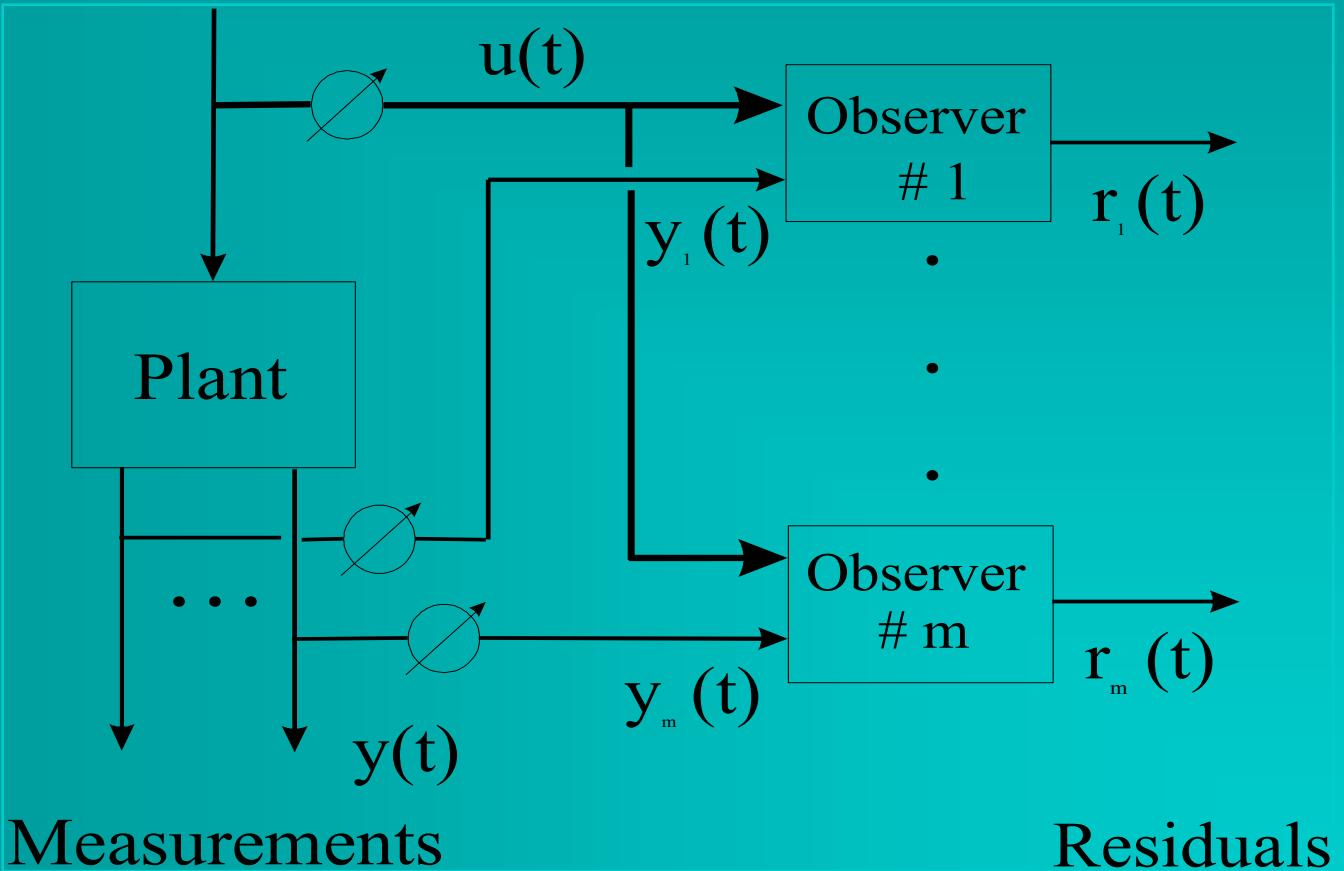
- Residual generation:
  - ➡ Luenberger observers or Kalman filters.
- Residual evaluation:
  - ➡ Geometrical or statistical tests;
  - ➡ Neural networks.

# FDI scheme



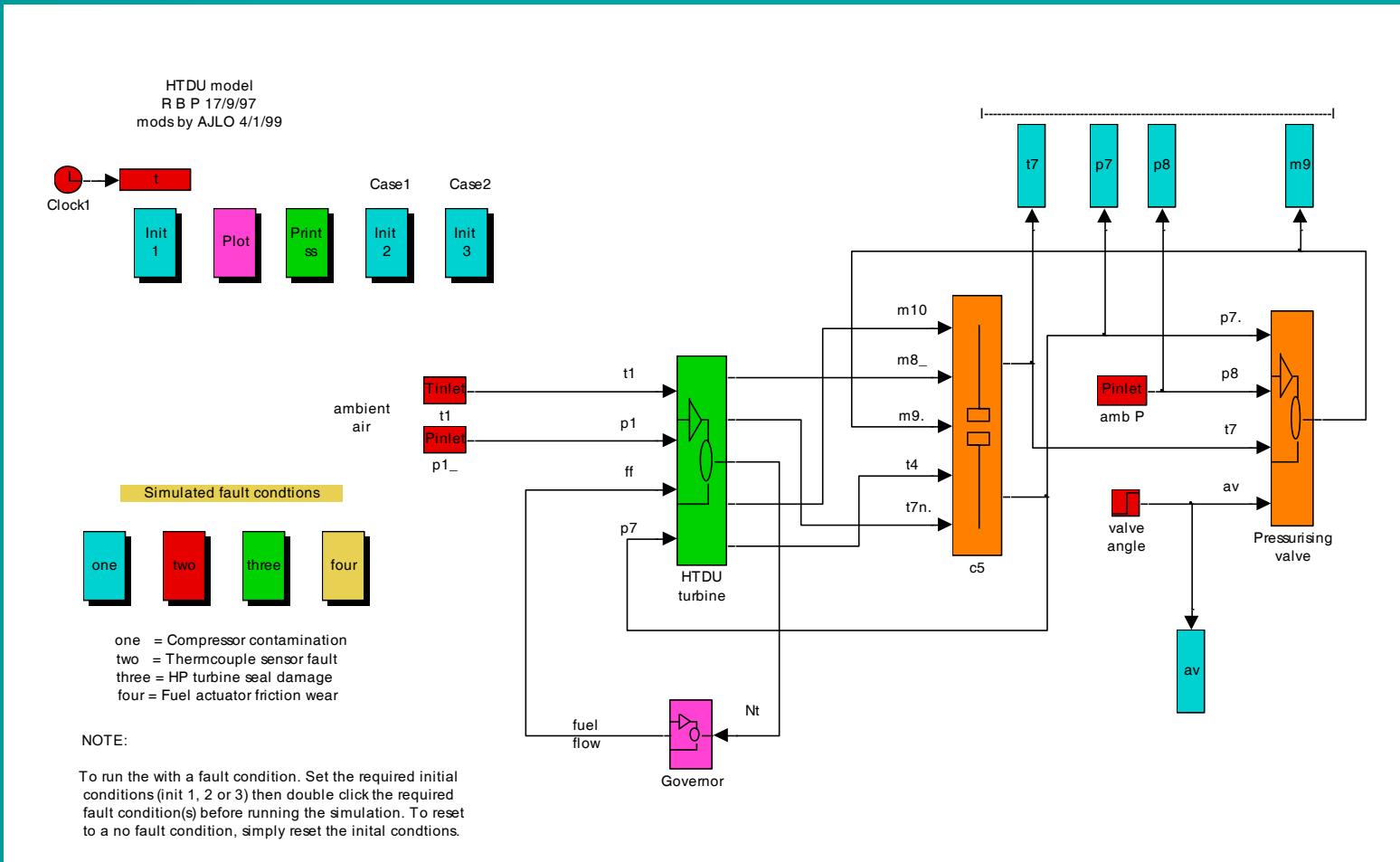
Logic diagram of the FDI system

# Residual generation

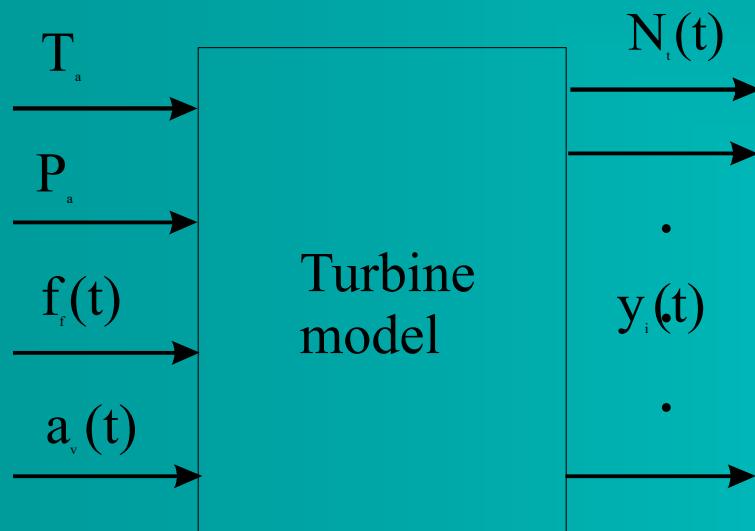


Residual generation: DOS

# Model description



# Turbine layout



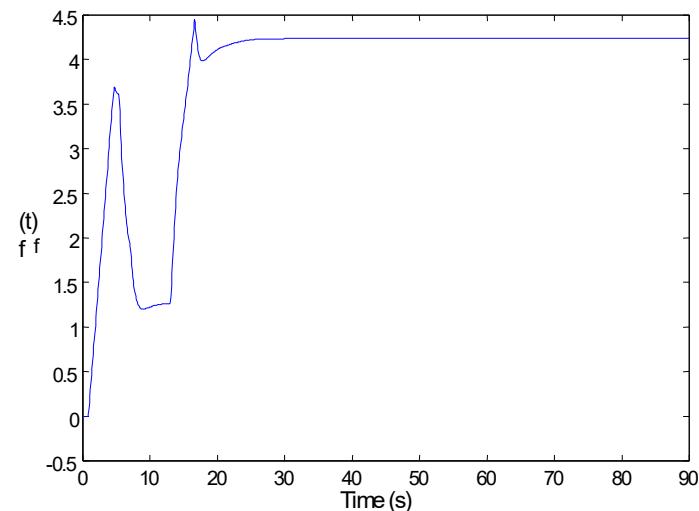
- $T_a, P_a$  fixed as boundary conditions
- $a_v(t)$  pressurizing valve angle
- $f_f(t)$  manipulated control input
- $N_t(t)$  controlled variable
- $y_i(t)$  gas turbine measurements

# Turbine model

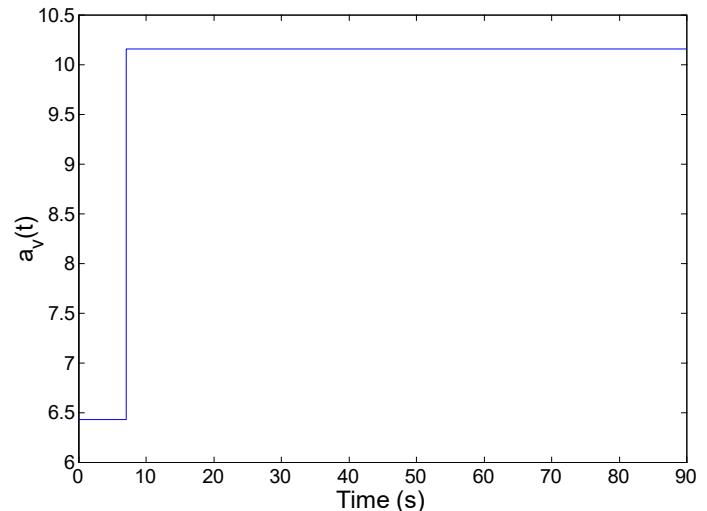
- Simulink dynamic model supplied, based upon an ALSTOM experimental test rig.
- 1%-5% model accuracy.
- Steady state validation.

# Turbine inputs and outputs

Measure	$a_v(t)$	Torque	$f_f(t)$	Temp.	Press.	Mass
Accuracy	$\pm 2\%$	$\pm 1\%$	$\pm 5\%$	$\pm 1.5^\circ$	$\pm 1\%$	$\pm 5\%$



$f_f(t)$

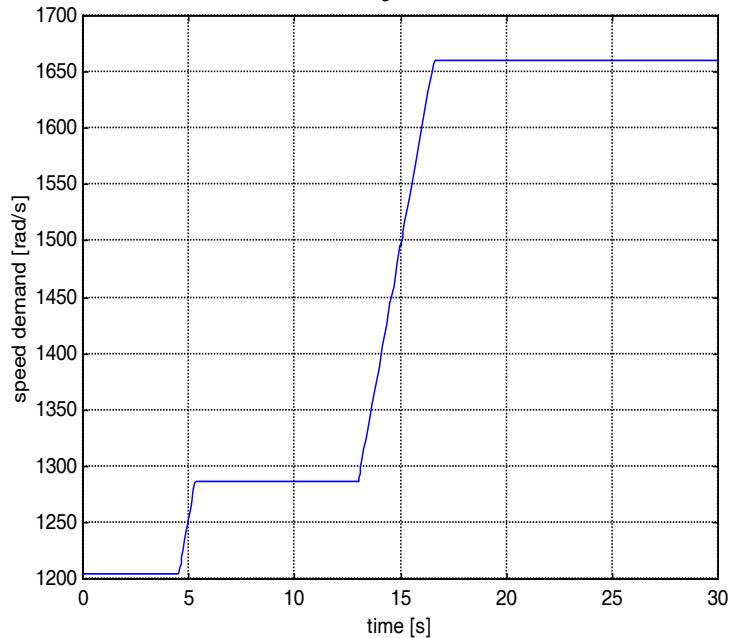


$a_v(t)$

# Turbine dynamic performance run

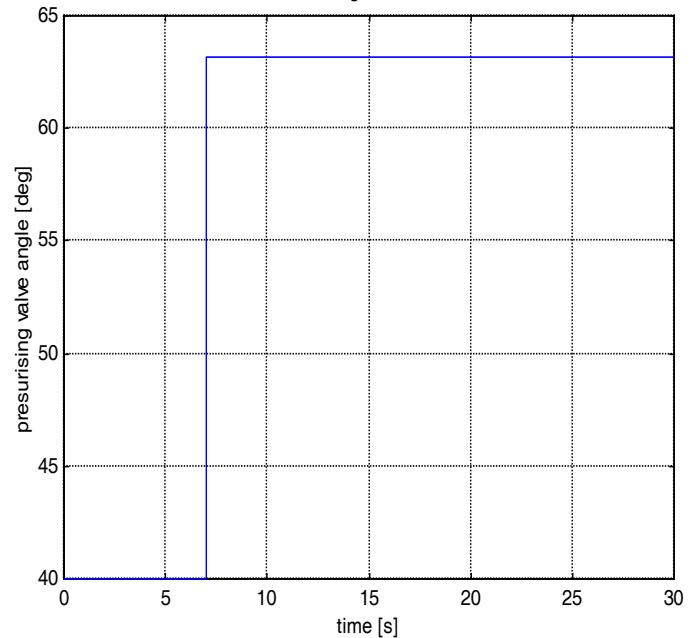
Speed demand and valve angle sequencing in transient conditions.

Figure 1



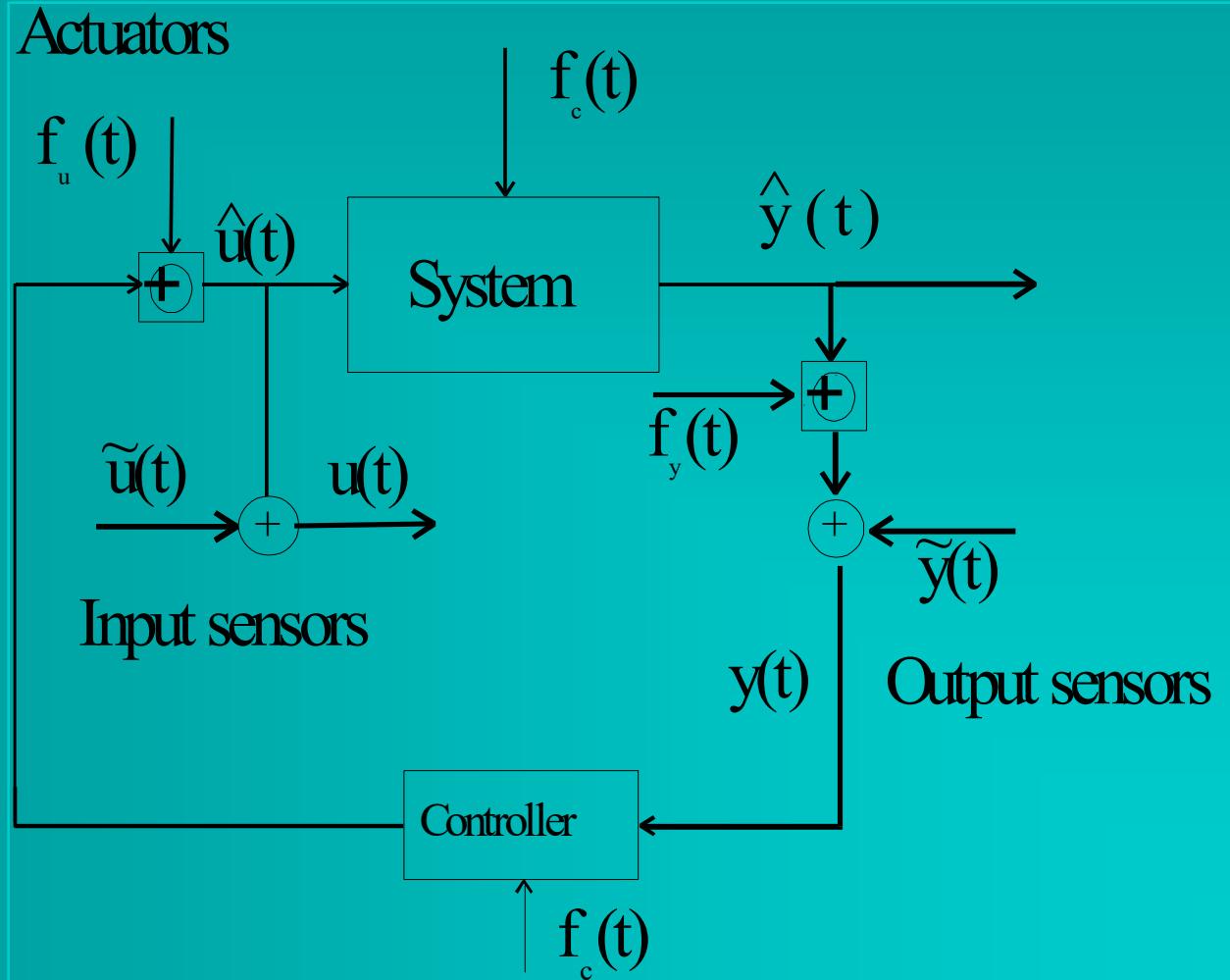
Speed demand

Figure 2

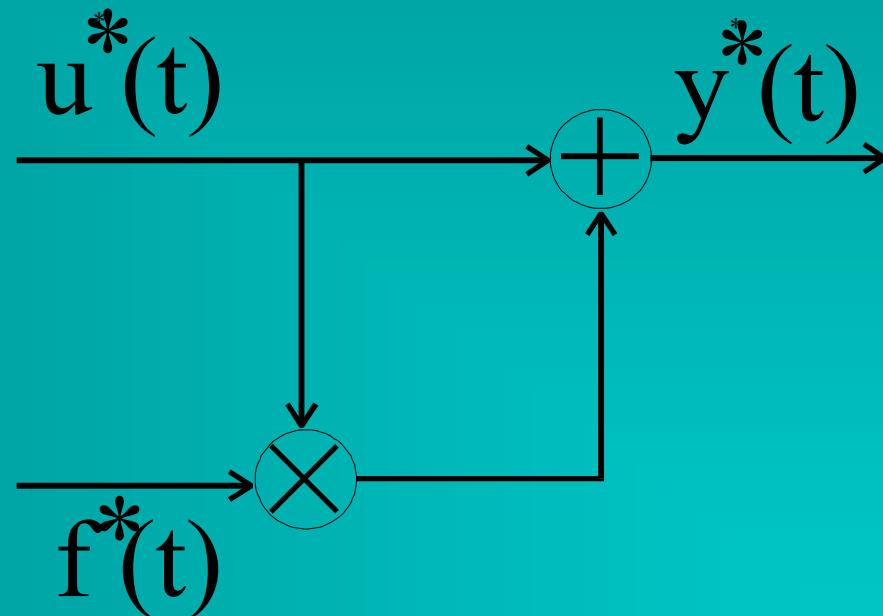


Valve angle

# The measurement process



# The fault model



$$y^*(t) = u^*(t) + u^*(t) f^*(t)$$

( vs.  $y^*(t) = u^*(t) + f^*(t)$  )

# Fault conditions

Four gradually developing faults:

- 1) Compressor contamination (*core engine* performance deterioration)
- 2) Thermocouple *sensor* fault
- 3) High Pressure turbine seal damage (*core engine* performance deterioration)
- 4) Fuel *actuator* friction wear

# Dynamic system identification

- Input and output sequences  $u(t)$  and  $y(t)$
- Deterministic environment → equation  
error models: ARX
- Stochastic environment → errors in  
variables models: dynamic Frisch Scheme

# Equation error models

$$\hat{y}_i(t) = \sum_{k=1}^n \alpha_{ik} \hat{y}_i(t-k) + \sum_{j=1}^r \sum_{k=1}^n \beta_{ikj} \hat{u}_j(t-k) + \varepsilon_i(t)$$

- High signal to noise ratios  $\tilde{\mathbf{u}}(t) \cong \mathbf{0}$  ,  $\tilde{\mathbf{y}}(t) \cong \mathbf{0}$
- From the sequences  $\mathbf{u}(t)$  and  $\mathbf{y}(t)$  determine  $\alpha_{ik}$  ,  $\beta_{ikj}$  and  $n$ .

# ARX MISO model identification

- $\theta = [\alpha_n \ \cdots \ \alpha_1 \ \beta_n \ \cdots \ \beta_1]^T$  parameters
- $J(\theta) = \frac{1}{N} \sum_{t=n+1}^L (\hat{y}(t) - y(t))^2$  mean square error

$$\mathbf{H}_n(u) = \begin{bmatrix} u(1) & \cdots & u(n) \\ \vdots & \ddots & \vdots \\ u(L-n) & \cdots & u(L-1) \end{bmatrix}, \quad \mathbf{H}_n(y) = \begin{bmatrix} y(1) & \cdots & y(n) \\ \vdots & \ddots & \vdots \\ y(L-n) & \cdots & y(L-1) \end{bmatrix}$$

Hankel matrices

# LS - ARX parameter estimation

$$\begin{bmatrix} \hat{y}(n+1) \\ \vdots \\ \hat{y}(L) \end{bmatrix} = \begin{bmatrix} \mathbf{H}_n(y) & \mathbf{H}_n(u) \end{bmatrix} \theta = H_n \theta$$

$$\hat{\theta} = \mathbf{H}_n^+ \begin{bmatrix} y(n+1) \\ \vdots \\ y(L) \end{bmatrix} = \mathbf{H}_n^+ y_n^o$$

$\mathbf{H}_n^+$  is the pseudo-inverse of  $\mathbf{H}_n$

# ARX order estimation

$$\mathbf{H}_k^* = \begin{bmatrix} \mathbf{H}_k(y) & \mathbf{H}_k(u) & y_k^o \end{bmatrix}$$

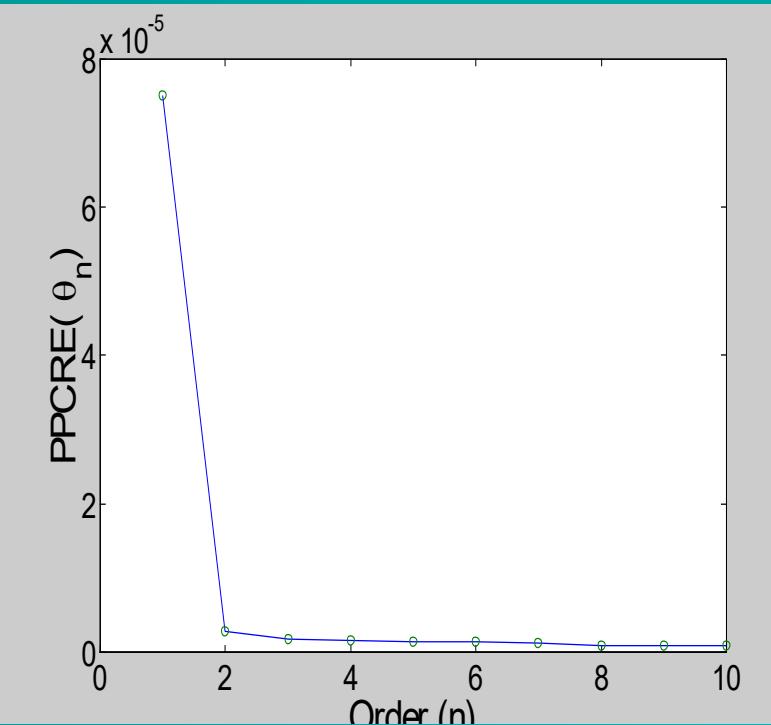
$$\text{rank}(\mathbf{H}_k^*) = 2k + 1 \quad \text{for } 2k + 1 < n,$$

$$\text{rank}(\mathbf{H}_k^*) = 2k \quad \text{for } 2k \geq n.$$

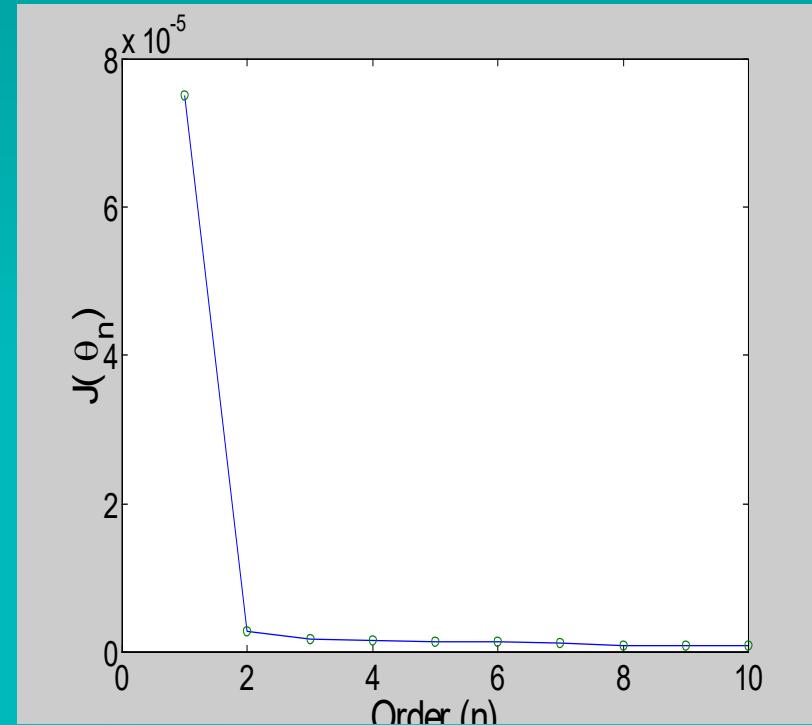
$$\sigma_{\varepsilon_k} = \sqrt{\frac{\det(\mathbf{S}_k)}{N \det(\mathbf{H}_k^T \mathbf{H}_k)}}$$

$$\sigma_{\varepsilon_k} > \sigma_{\varepsilon} \quad \text{if} \quad k < n \quad \& \quad \sigma_{\varepsilon_k} \cong \sigma_{\varepsilon} \quad \text{if} \quad k \geq n$$

# ARX order estimation



PPCRE( $\theta_n$ )



J( $\theta_n$ )

# ARX to state space model

$$\mathbf{x}_i(t+1) = \mathbf{A}_i \mathbf{x}_i(t) + \mathbf{B}_i \hat{\mathbf{u}}(t) + \mathbf{B}_{\omega_i} \varepsilon_i(t)$$

$$\hat{\mathbf{y}}_i(t) = \mathbf{C}_i \mathbf{x}_i(t) + \mathbf{D}_{\omega_i} \varepsilon_i(t), \quad t = 1, 2, \dots$$

- $\mathbf{A}_i, \mathbf{B}_i, \mathbf{B}_{\omega i}, \mathbf{C}_i, \mathbf{D}_{\omega i}$  are matrices depending on ARX parameters and order
- Each  $i$ -th output

# Identification in stochastic environment

- Plant inputs and outputs are affected by noises (four inputs).
- Dynamic Frisch Scheme to estimate model parameters and noise variances (Kalman, 1982; 1990. Beghelli *et al.*, 1990; 1992).
- Kalman filter to generate residuals.

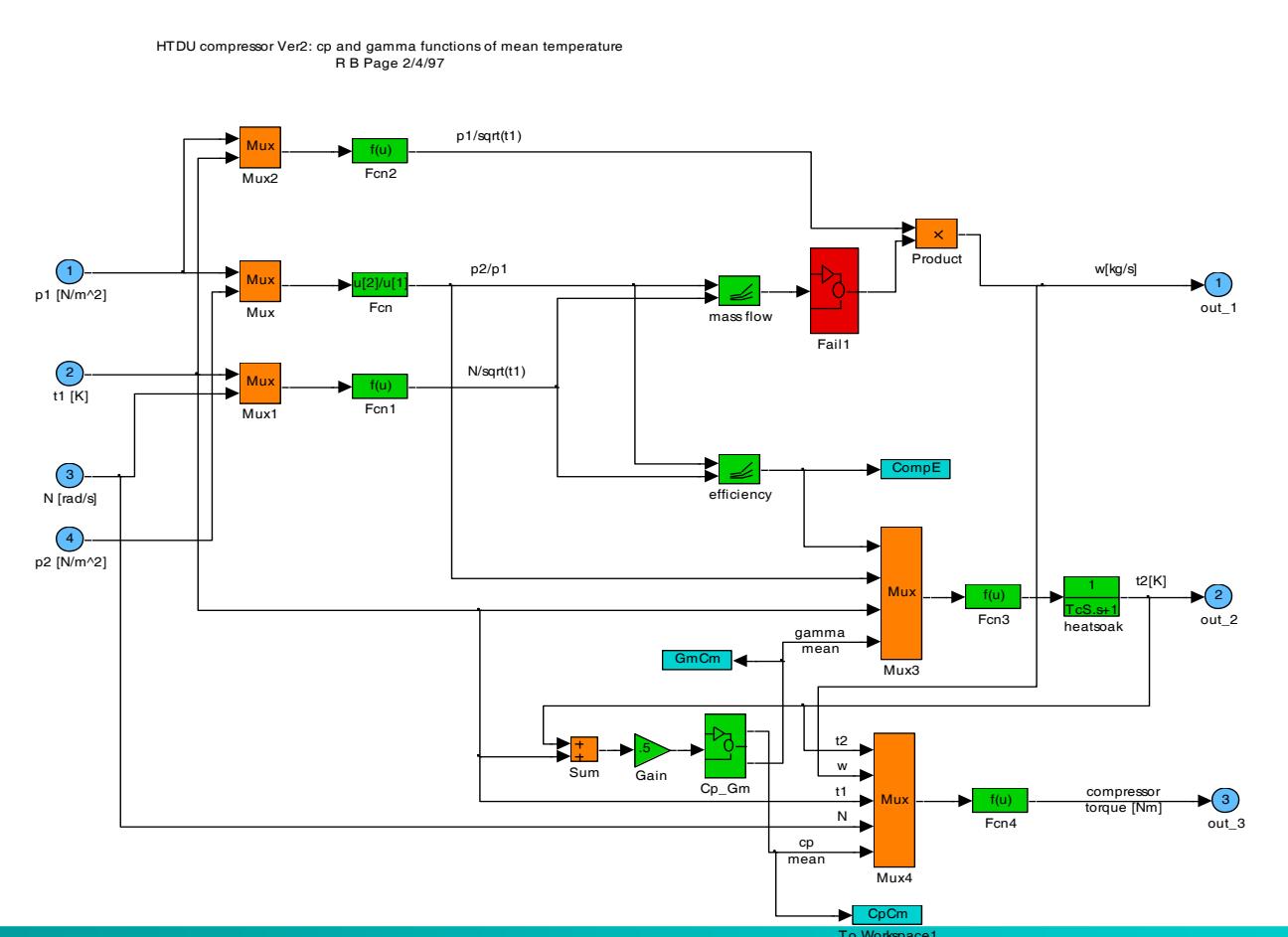
# Turbine fault detection

- Single fault: four cases. Component, output sensor and actuator malfunctions.
- Ramp functions, slowly increasing faults.

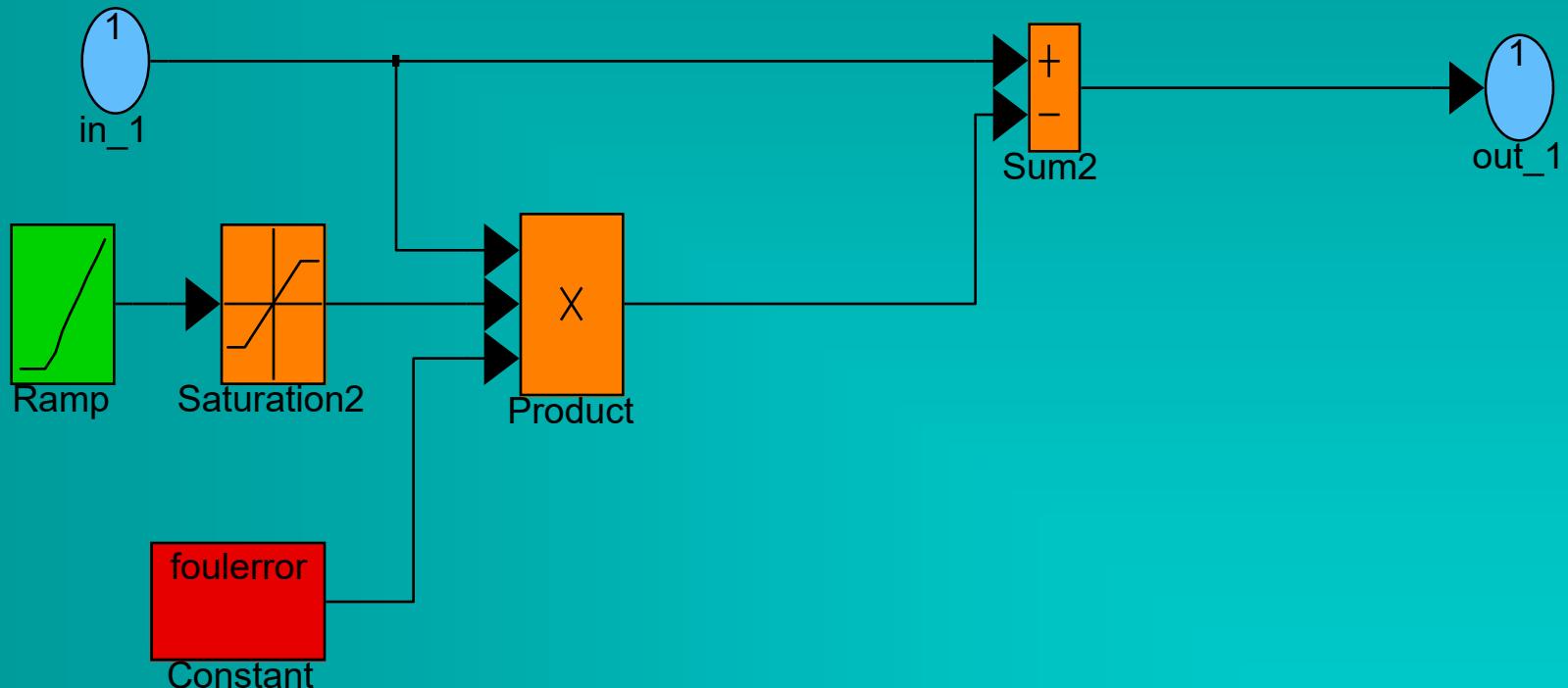
# Compressor contamination (1)

- Fault 1: Compressor contamination
- It represents fouling of the surfaces of the compressor blades.
- The failure is modeled as a gradual decrease in mass flow rate for a given pressure ratio.

# Compressor contamination (1)

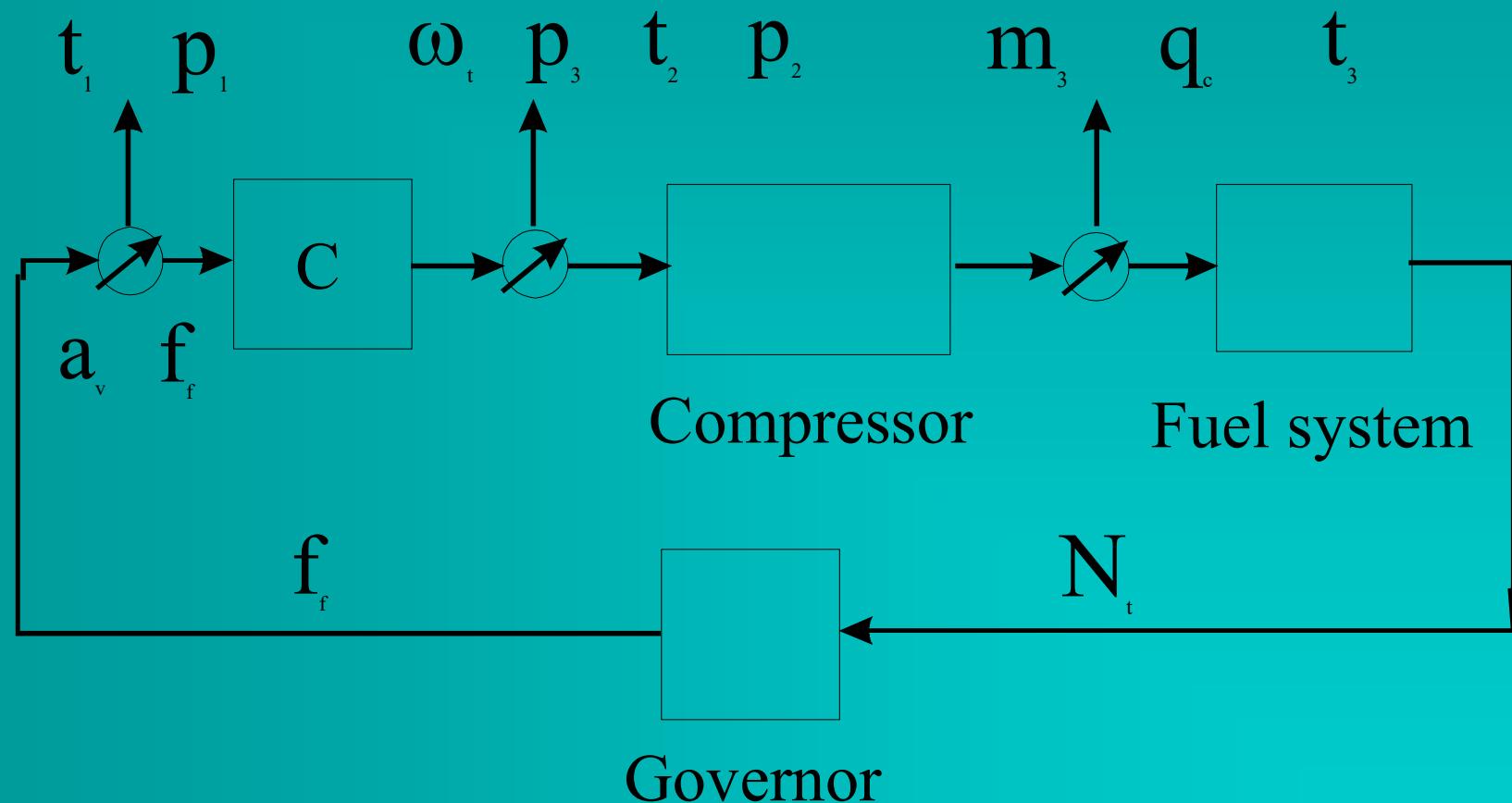


# Compressor contamination (1)



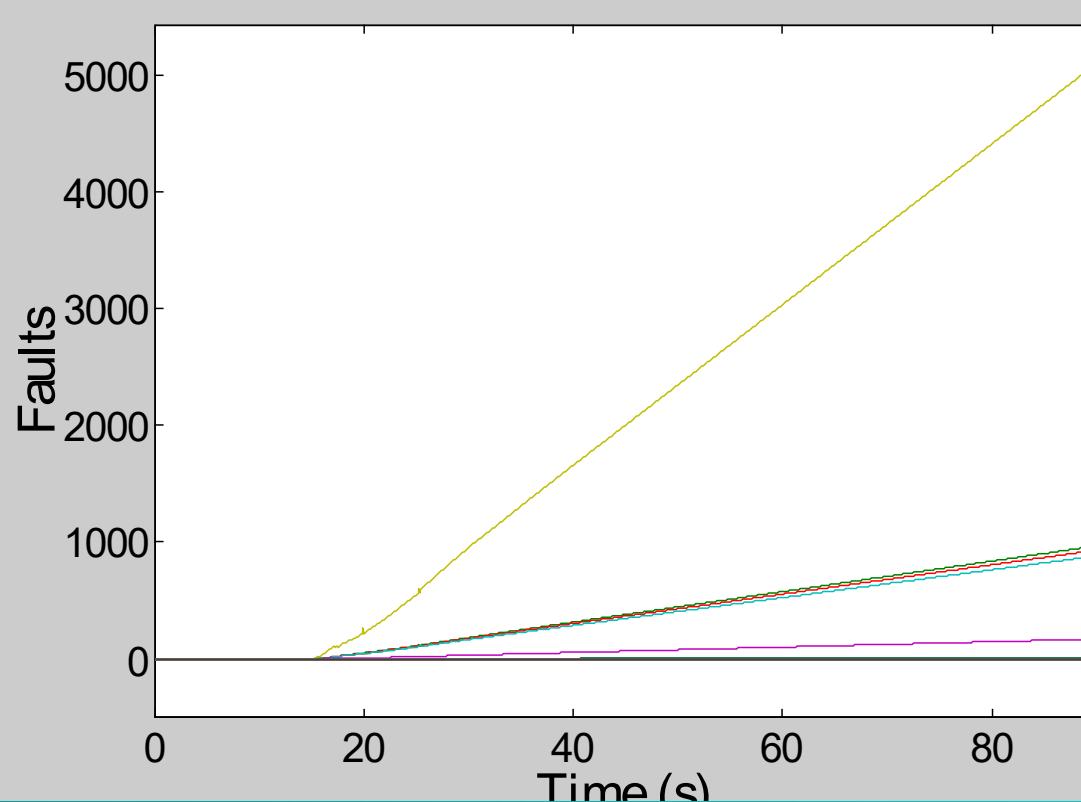
Block location: **compressor** submodel.

# Turbine logic scheme



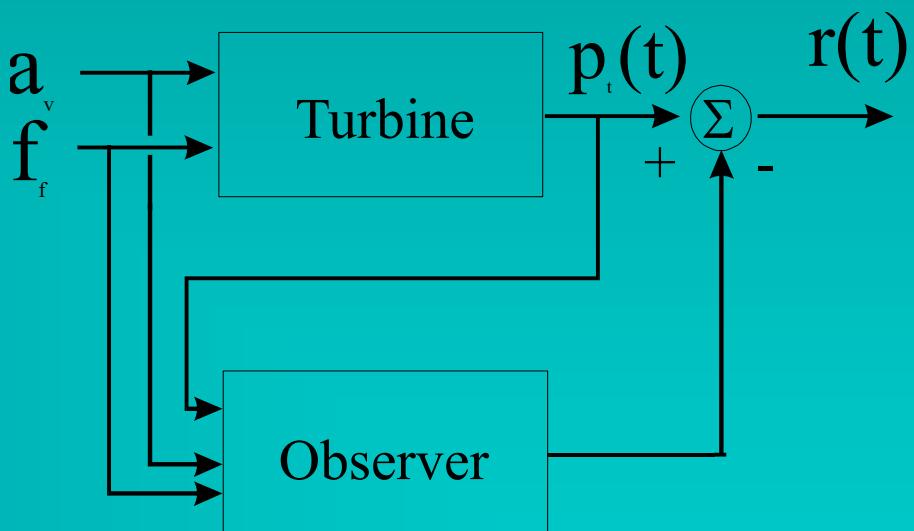
# Residual sensitivity analysis

The most sensitive residual to a fault



# Compressor contamination (1)

- Mainly affects  
 $p_3, p_4, p_5, p_t$
- $p_t(t)$  output observer
- Observer inputs:  
 $f_f(t), a_v(t), p_t(t)$
- residual generation  
 $r_{13}(t)$

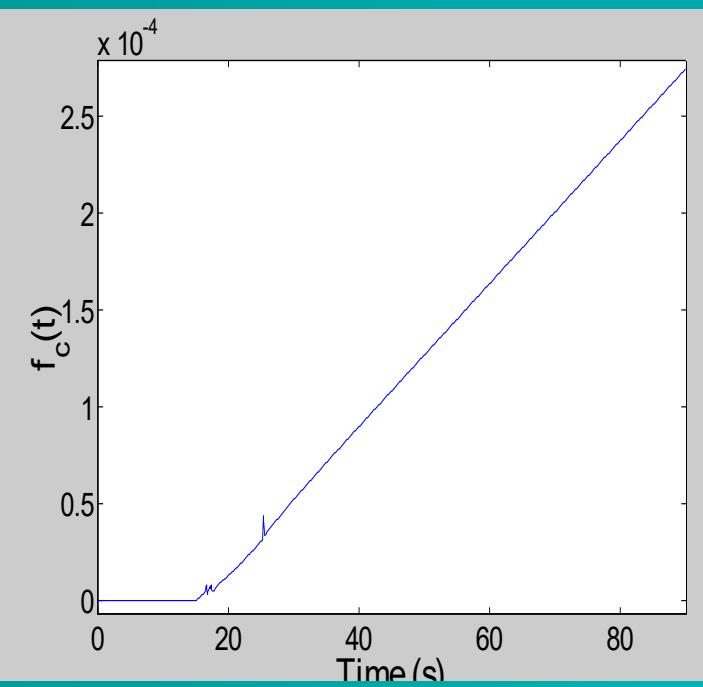


# ARX MISO identification ( $p_t$ )

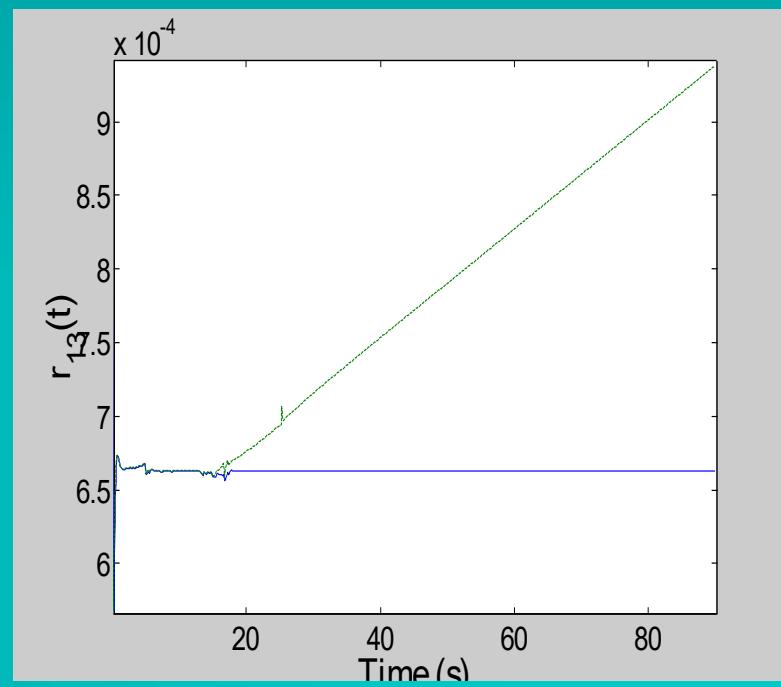
- Two inputs - one output ARX model.
- Second order ARX model ( $n=2$ ).
- $J_2(\theta) = 2.98 \times 10^{-5}$ .

# Component (1) fault detection

Residual generation



Fault estimate

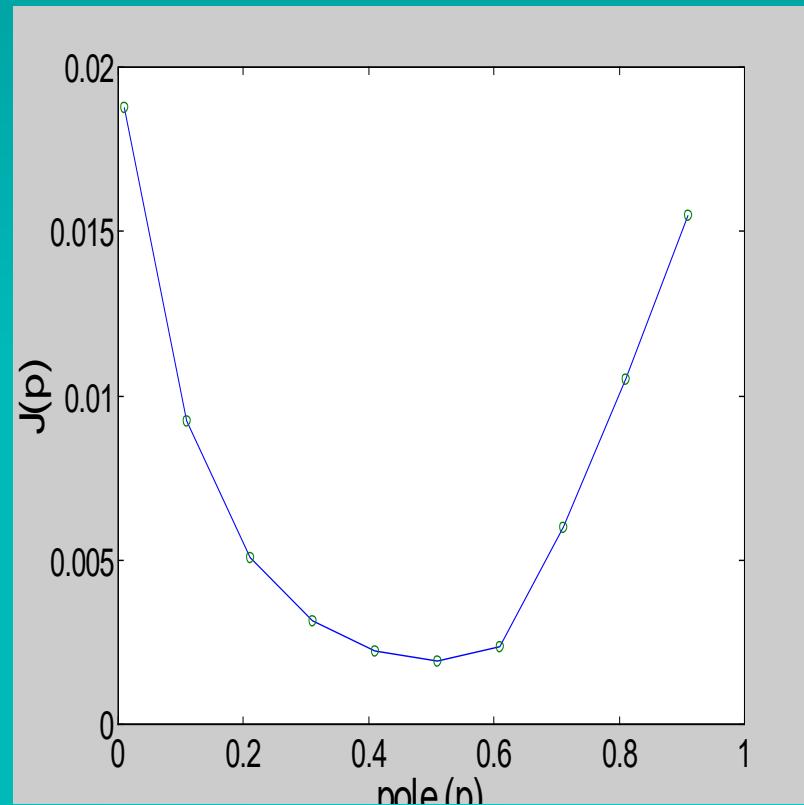


Fault free and faulty residual

# Output observer design

- I/O ARX to state space model
- Pole placement:  $J(\mathbf{p})$  optimization technique  
 $\min_{\mathbf{p}} J(\mathbf{p})$

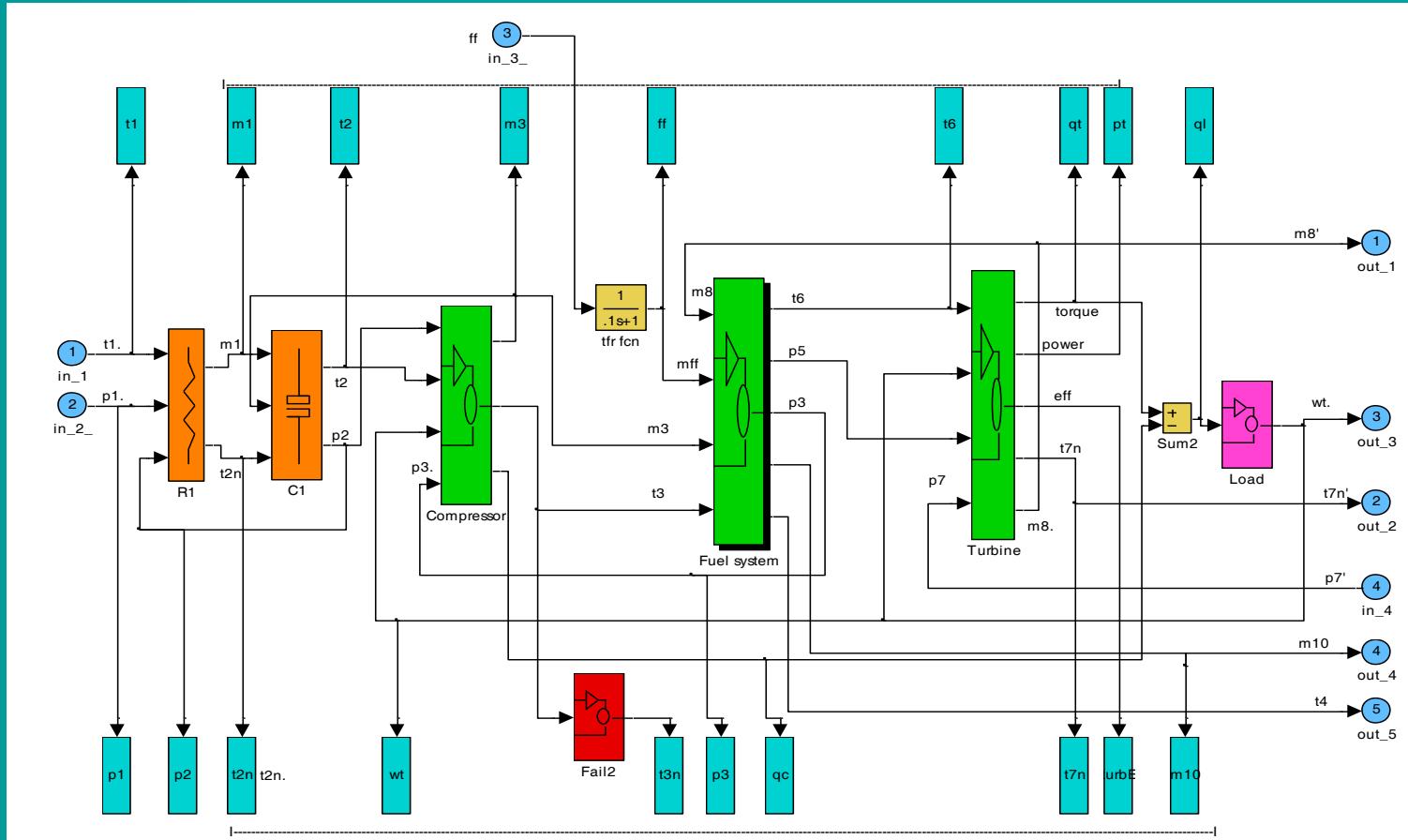
$$J(\mathbf{p}) = \frac{\|r(t, \mathbf{p})\|_h^2}{\|r(t, \mathbf{p})\|_f^2}$$



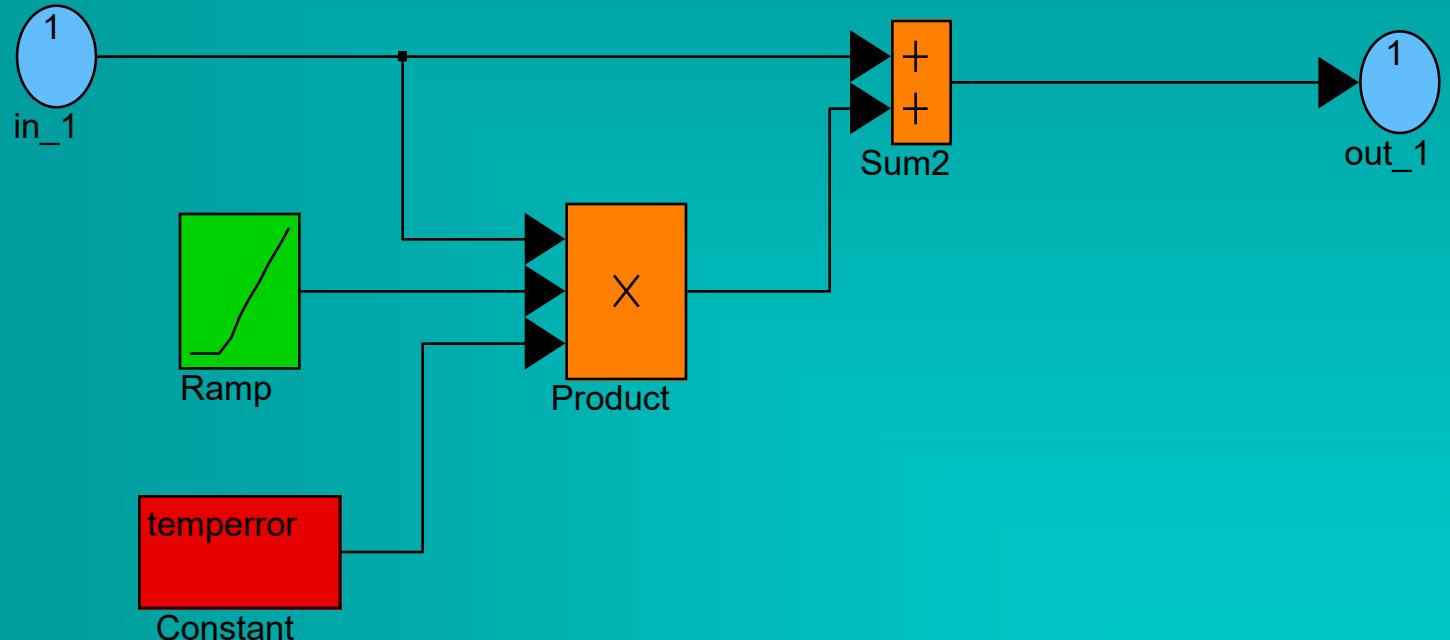
# Thermocouple sensor ( $t_{3n}$ ) fault

- Fault 2: output sensor fault
- Failure case 2 represents the malfunctioning of a thermocouple ( $t_{3n}$ ) in the gas path.
- It leads to a slowly increasing or decreasing reading over time.

# Thermocouple sensor ( $t_{3n}$ ) fault



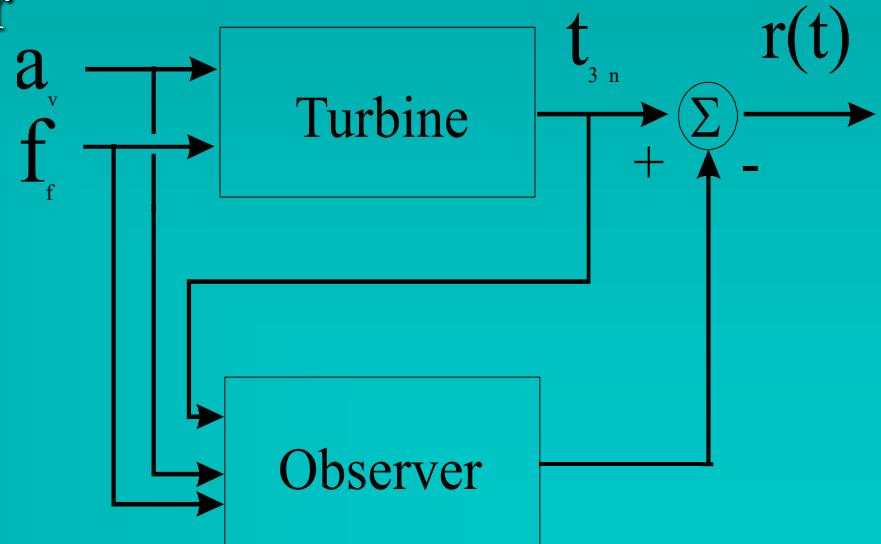
# Thermocouple sensor (2) fault



Block location: **HTDU turbine** submodel.

# Thermocouple sensor (2) fault

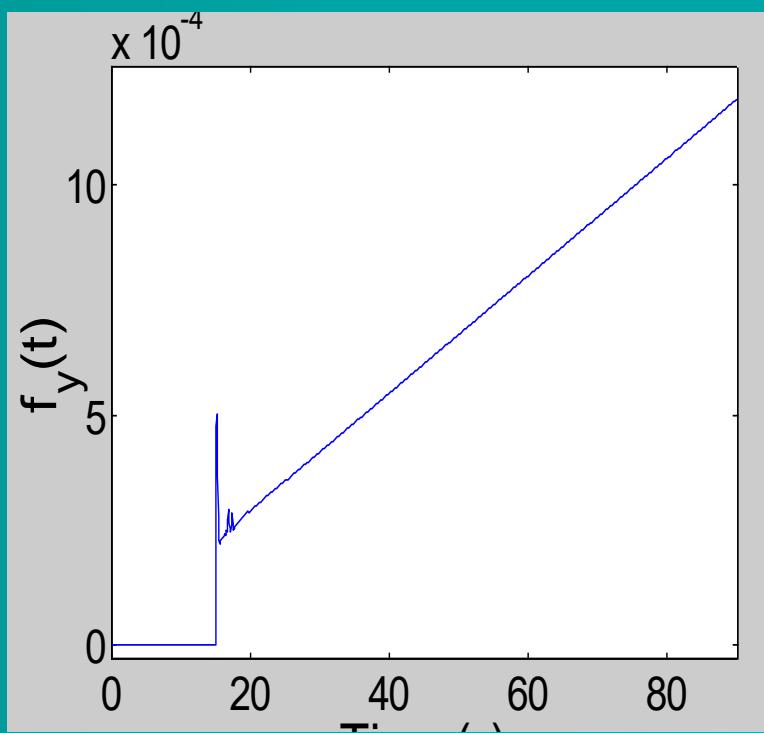
- It affects only  $t_{3n}$
- $t_{3n}(t)$  output observer
- Observer inputs:  
 $f_f(t)$ ,  $a_v(t)$ ,  $t_{3n}(t)$
- residual generation  
 $r_{18}(t)$



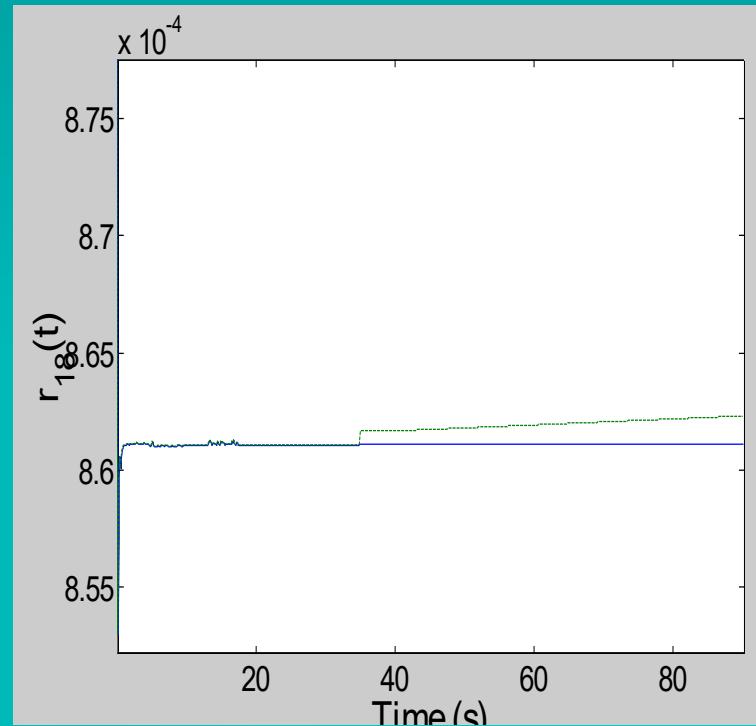
# ARX MISO identification ( $t_{3n}$ )

- Two inputs - one output ARX model.
- Second order ARX model ( $n=2$ ).
- $J_2(\theta) = 1.13 \times 10^{-5}$ .

# Output sensor (2) fault detection



Fault estimate

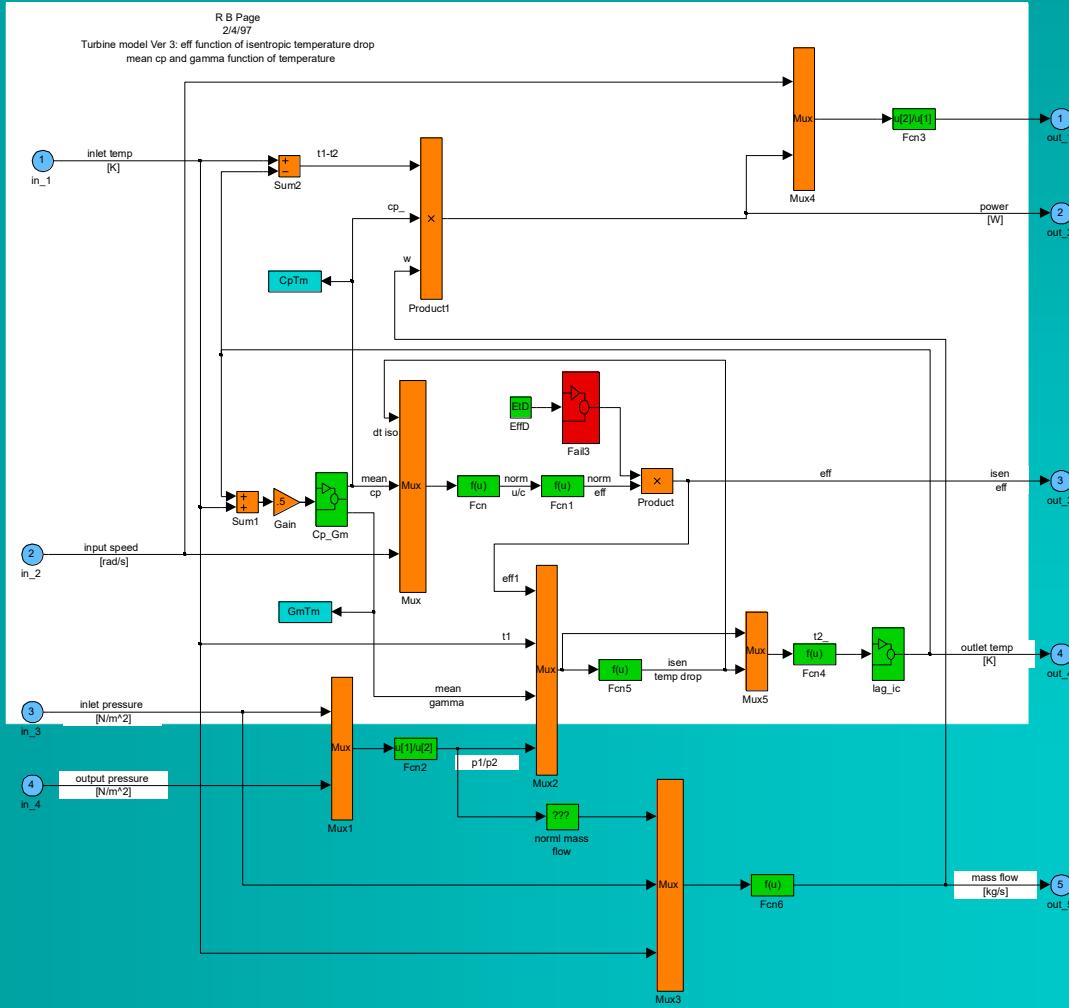


Fault free and faulty residual

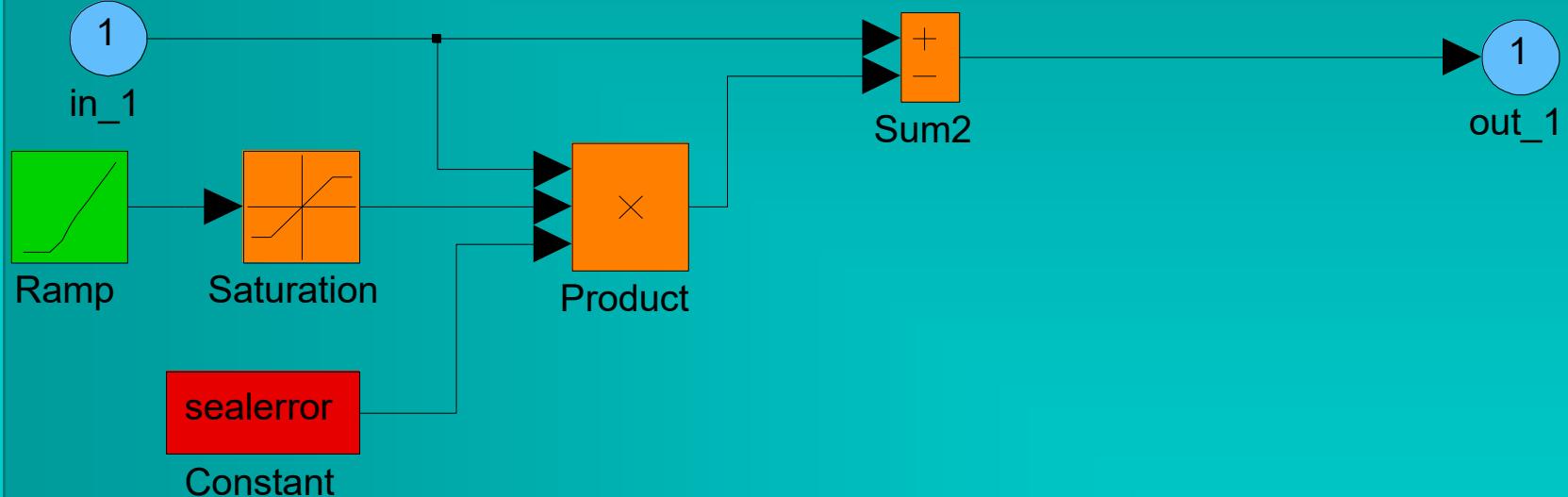
# High pressure turbine seal damage

- Failure case 3: failure of an HP turbine seal.
- This results in a reduction in turbine efficiency.
- The fault is modeled as a gradual reduction in turbine efficiency over time.

# High pressure turbine seal damage



# Turbine seal damage (3)



Block location: **turbine** submodel.

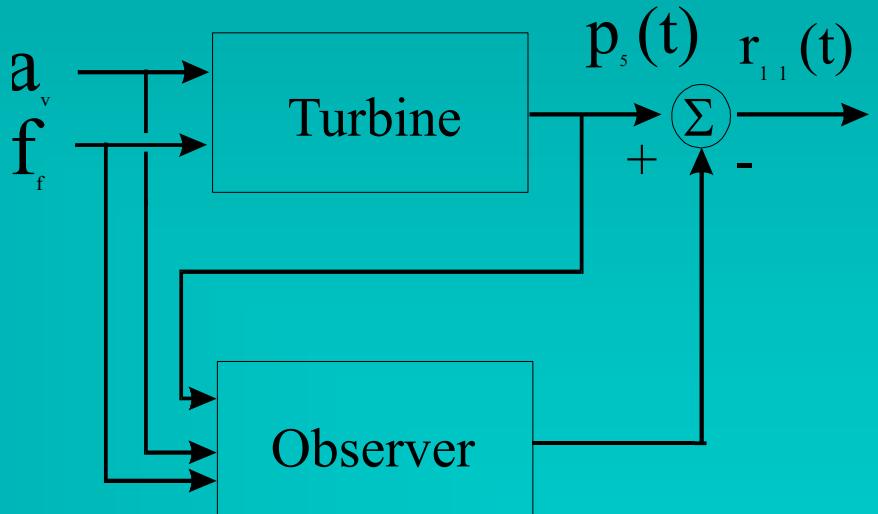
# Turbine seal damage (Case 3)

- Mainly affects  $p_3, p_4$   
 $p_5, p_7, p_t, t_5, t_6$ .

- $p_5(t)$  output observer

- Observer inputs:  
 $f_f(t), a_v(t), p_5(t)$

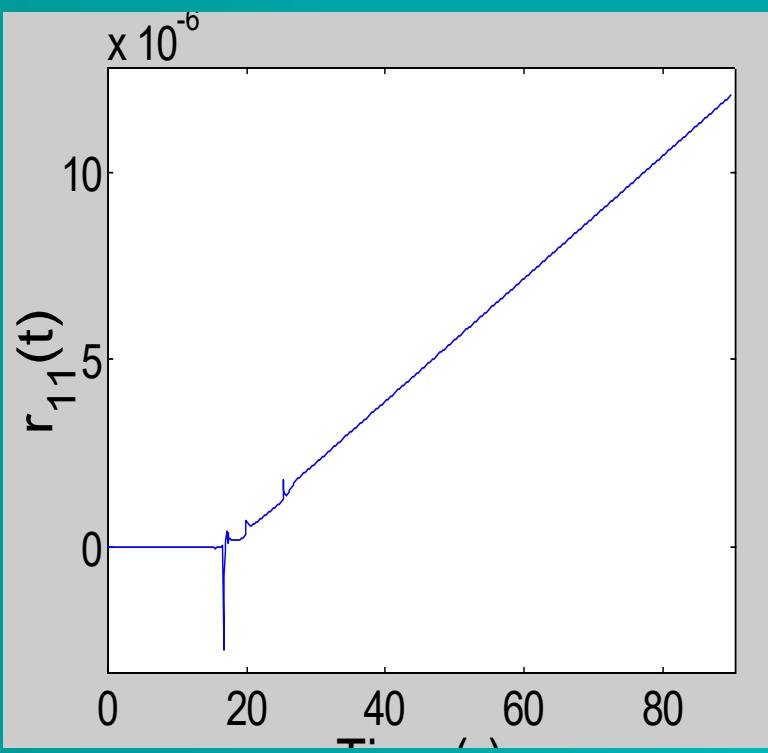
- residual generation  
 $r_{11}(t)$



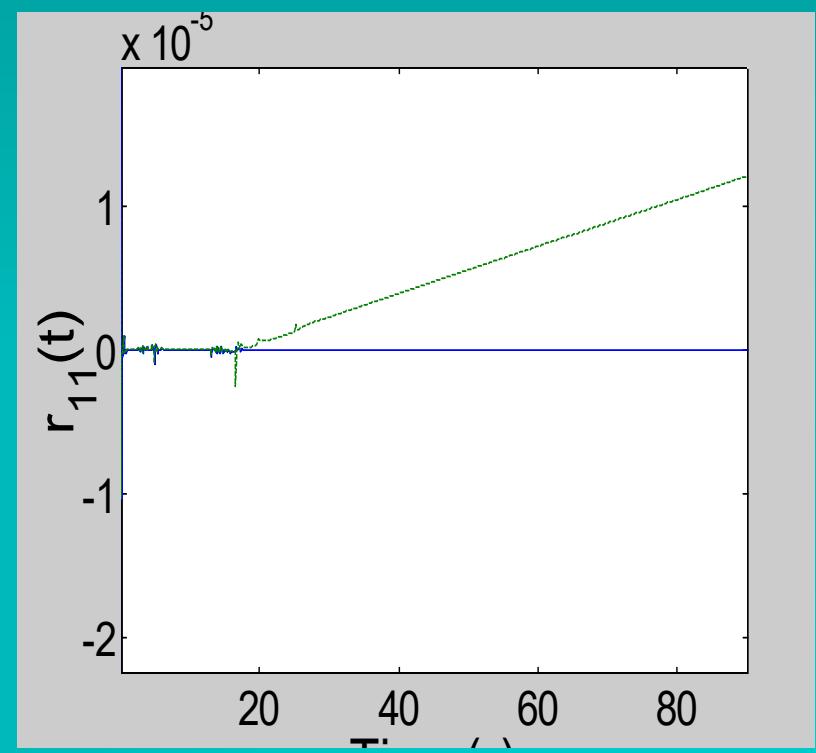
# ARX MISO identification ( $p_5$ )

- Two inputs - one output ARX model.
- Second order ARX model ( $n=2$ ).
- $J_2(\theta) = 2.30 \times 10^{-5}$ .

# Component (3) fault detection



Fault estimate

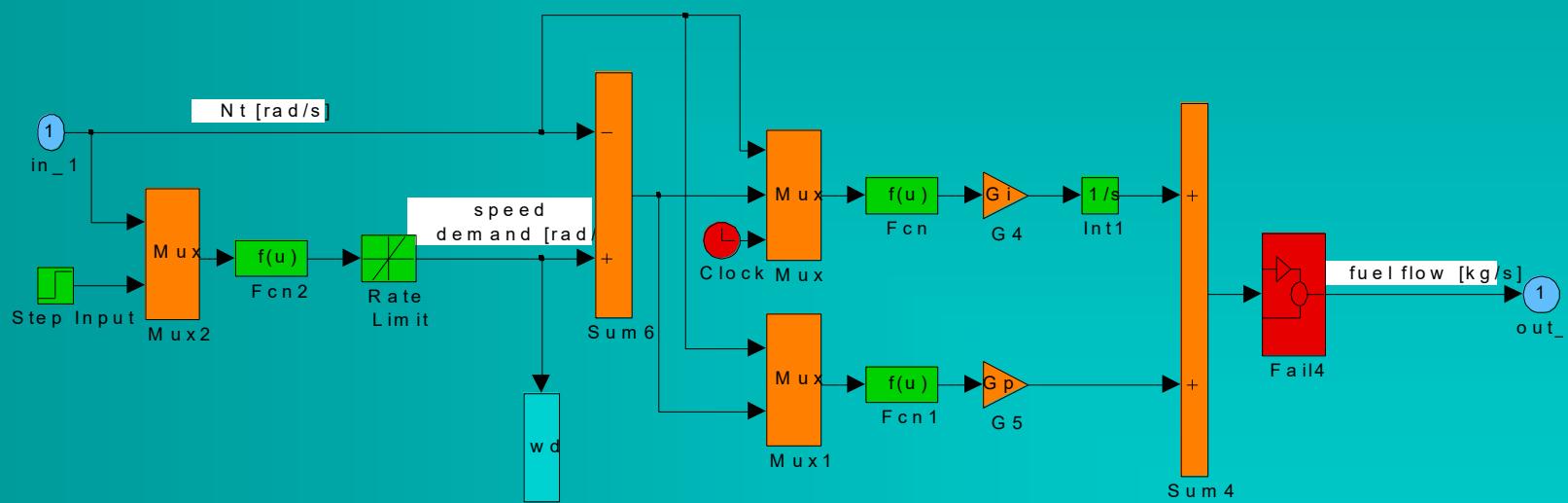


Fault free and faulty residual

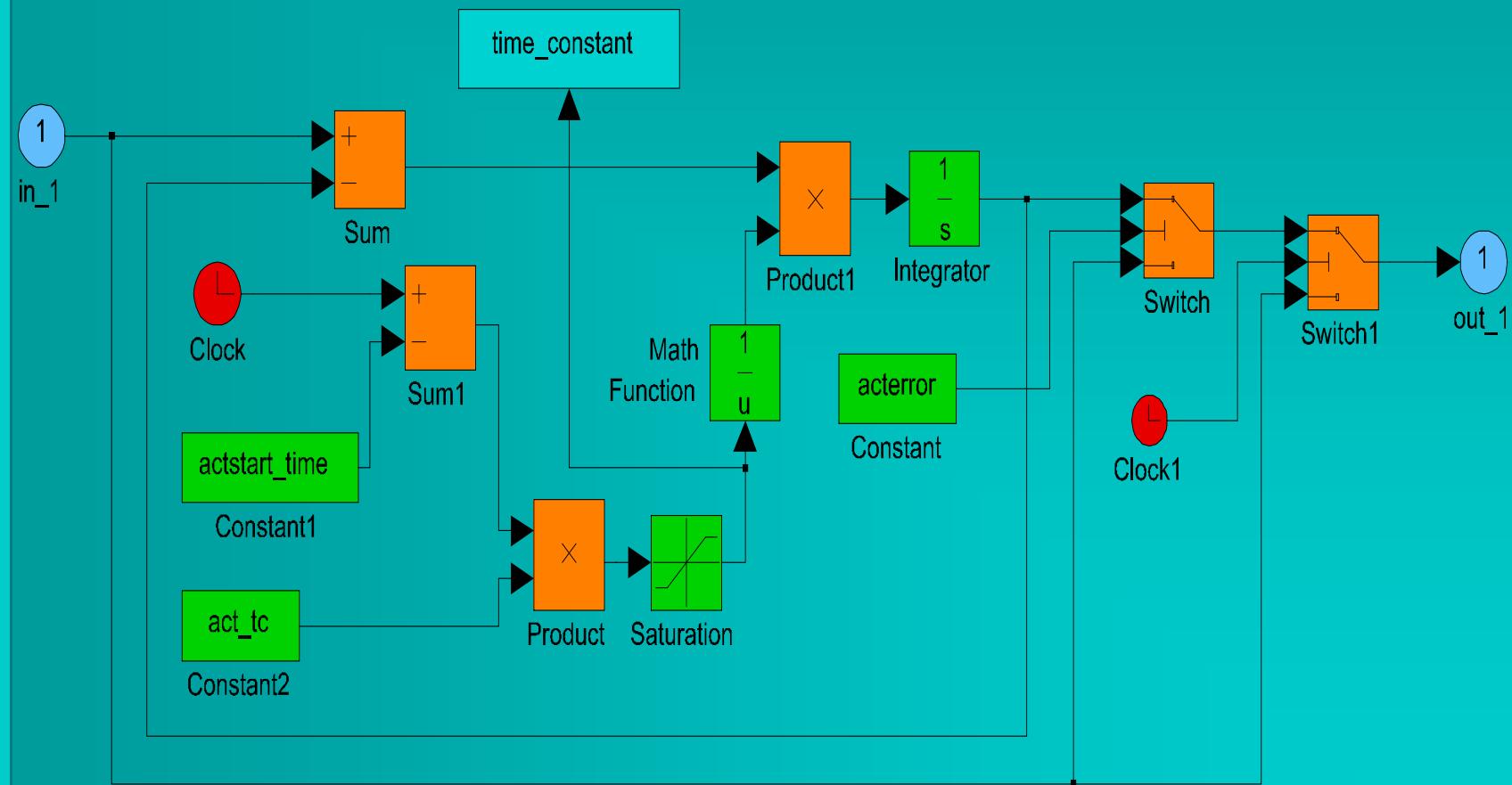
# *Fuel actuator friction wear (4)*

- Failure **case 4**: loss of performance due to wear of the fuel valve actuator.
- The effect of actuator wear causes slower response to demanded flow rates.
- It is modeled as a simple first order lag.  
The time constant increases linearly with time to represent progressive wear damage to the actuator.

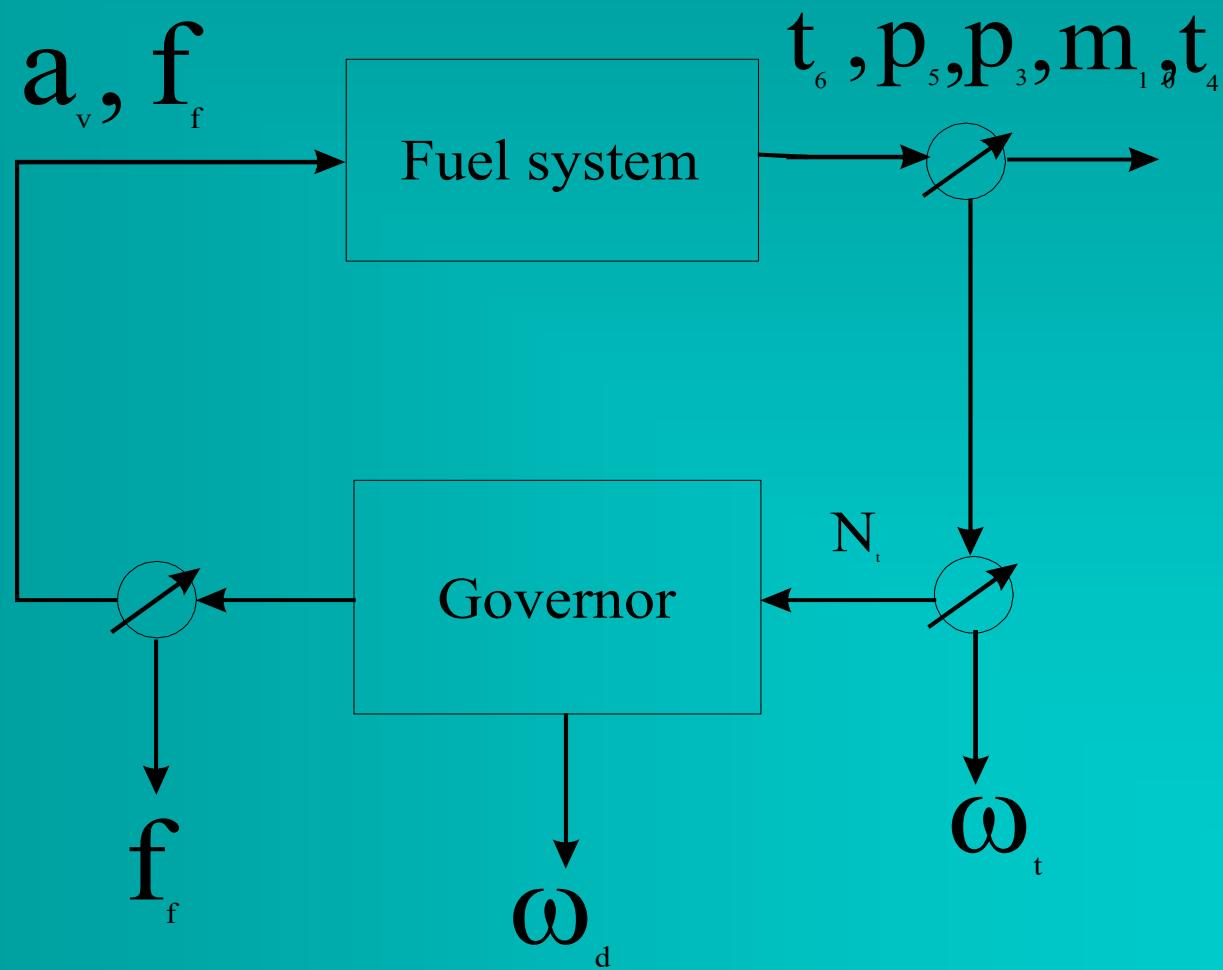
# Fuel actuator friction wear (4)



# Fuel actuator friction wear (4)

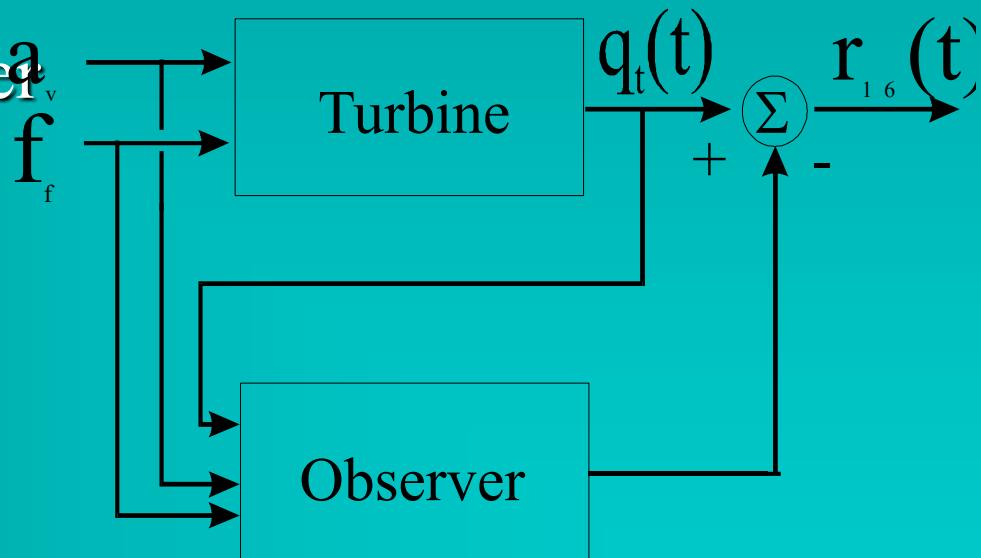


# Turbine logic scheme



# Fuel actuator friction wear (4)

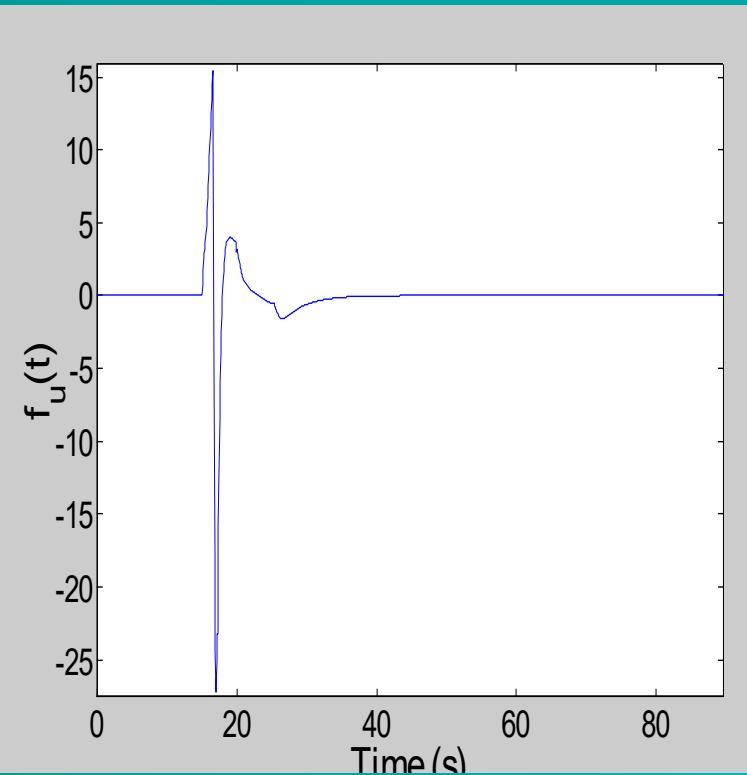
- Mainly affects  $p_3, p_4$   
 $p_5, p_t, q_a, q_c, q_t \cdot$
- $q_t(t)$  output observer
- Observer inputs:  
 $f_f(t), a_v(t), q_t(t)$
- residual generation  
 $r_{16}(t)$



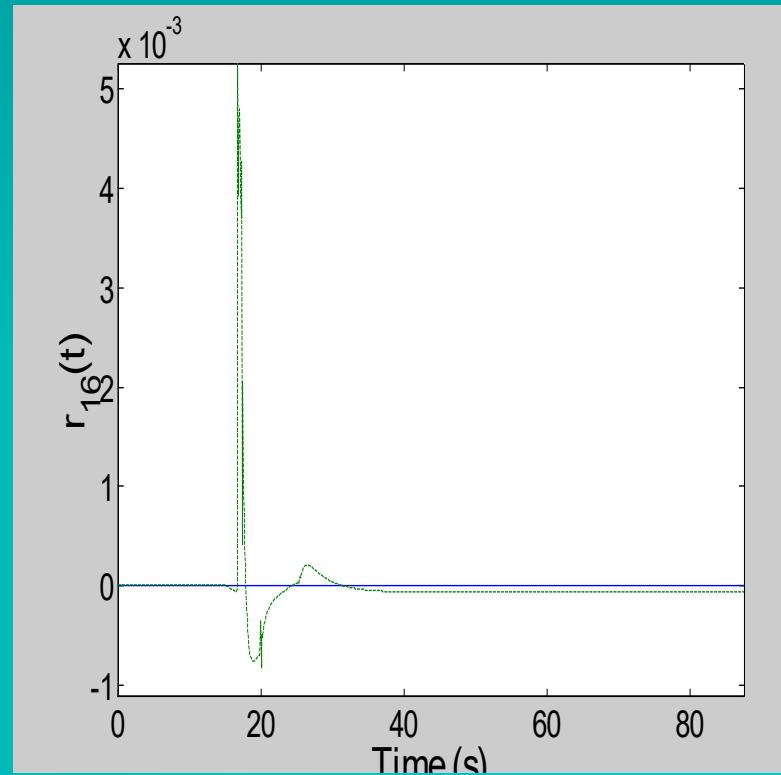
# ARX MISO identification ( $q_t$ )

- Two inputs - one output ARX model.
- Second order ARX model ( $n=2$ ).
- $J_2(\theta) = 4.64 \times 10^{-5}$ .

# Actuator (Case 4) fault detection



Fault signal



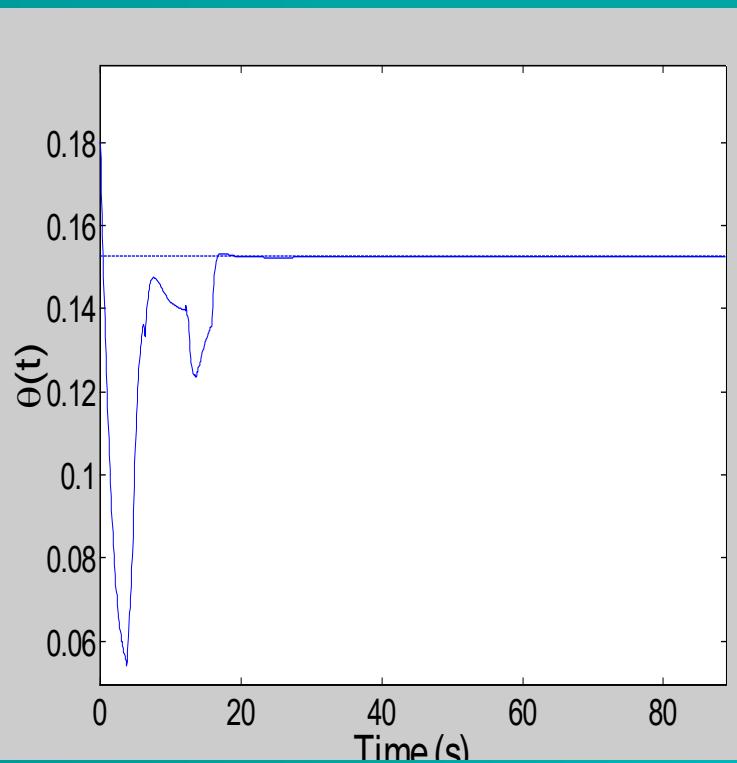
Fault free and faulty residual

# Kalman filter as parameter estimator

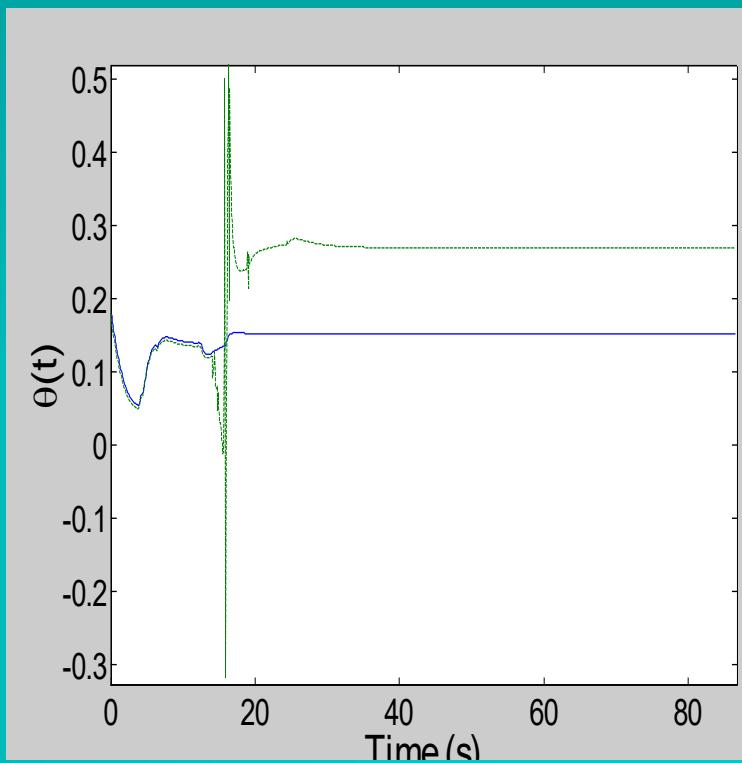
$$\begin{cases} \theta(t+1) = \theta(t) + \omega(t) \\ y(t) = \mathbf{C}(t)\theta(t) + e(t) \end{cases}$$

- $\theta(t)$  parameter vector
- $\mathbf{C}(t)$  measurement vector  
$$\mathbf{C}(t) = [y(t-n) \dots y(t-1), u(t-n) \dots u(t-1)]$$
- $\omega(t)$  white process,  $e(t)$  equation error term

# KF parameter estimation



Fault free parameter (LS)



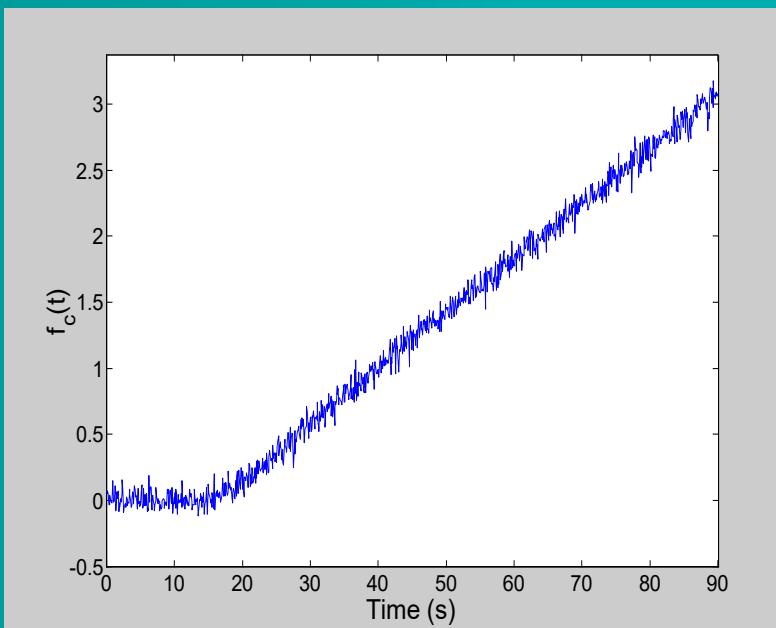
Fault free and faulty parameter

# FDI in stochastic environment

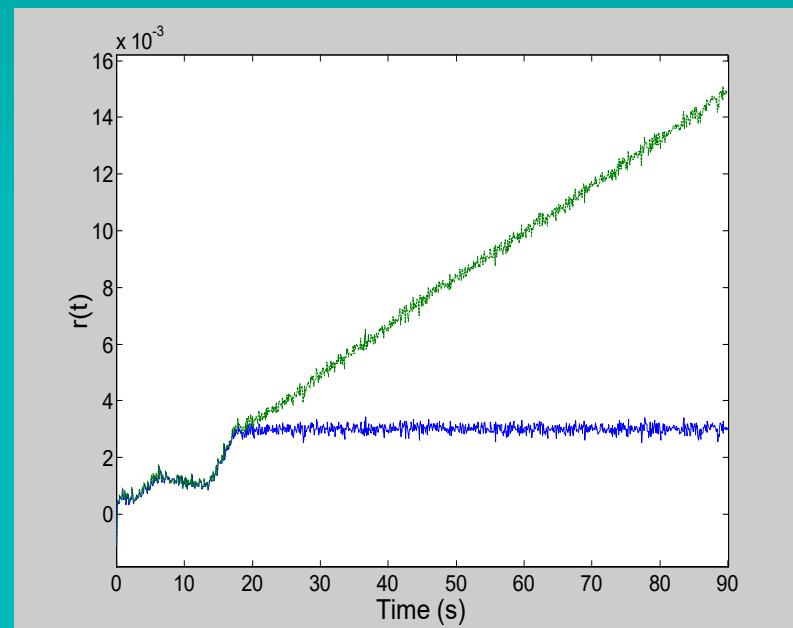
- Measurements affected by noises.
- Frisch Scheme identification.
- Kalman filter design.
- Residual evaluation.

# Compressor contamination (Case 1)

$p_t(t)$  residual generation using a Kalman filter



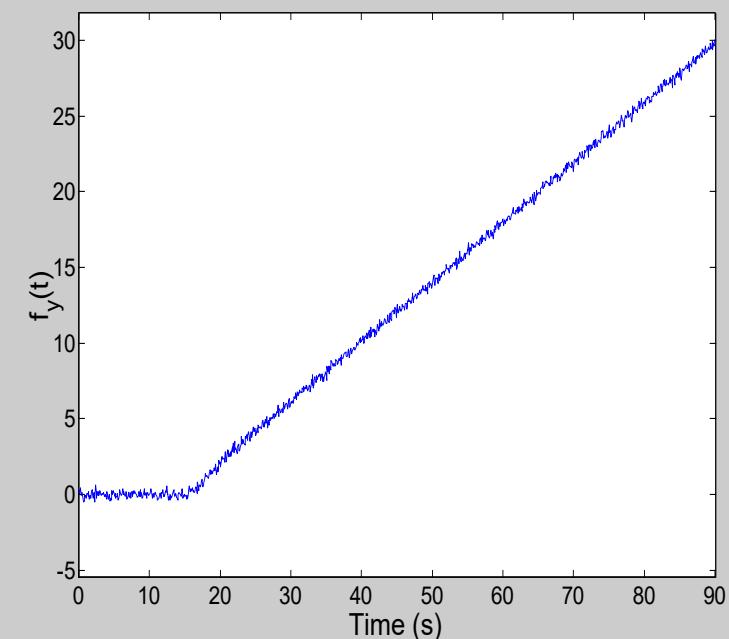
Faulty signal



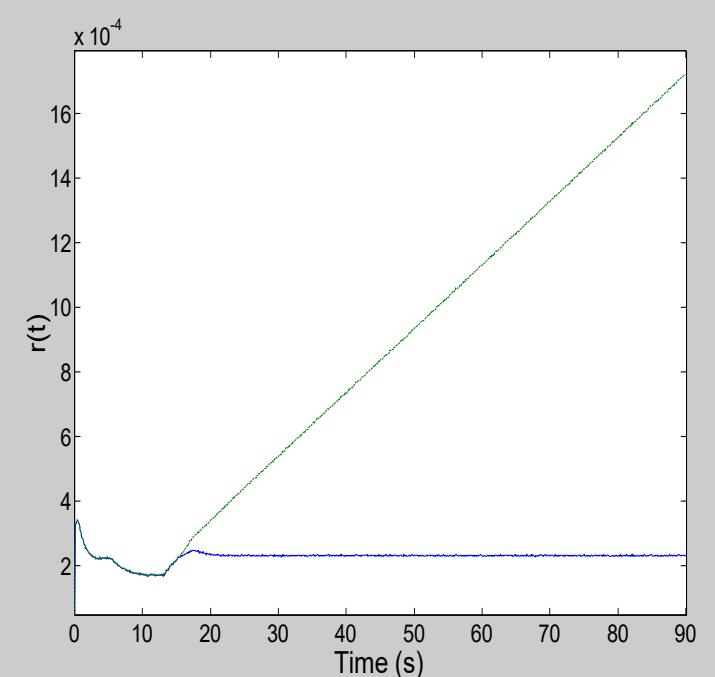
Fault free and faulty residual

# Thermocouple sensor (Case 2) fault

$t_{3n}$  residual generation using a Kalman filter



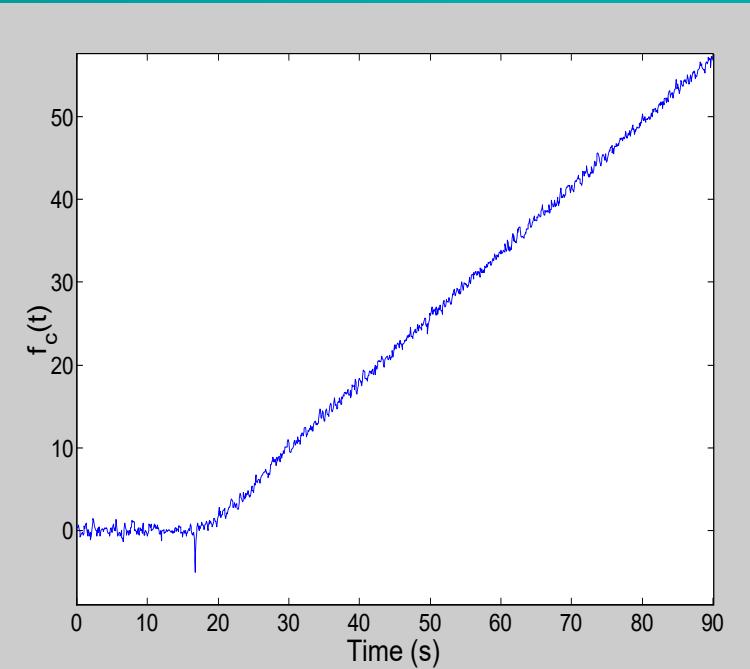
Faulty signal



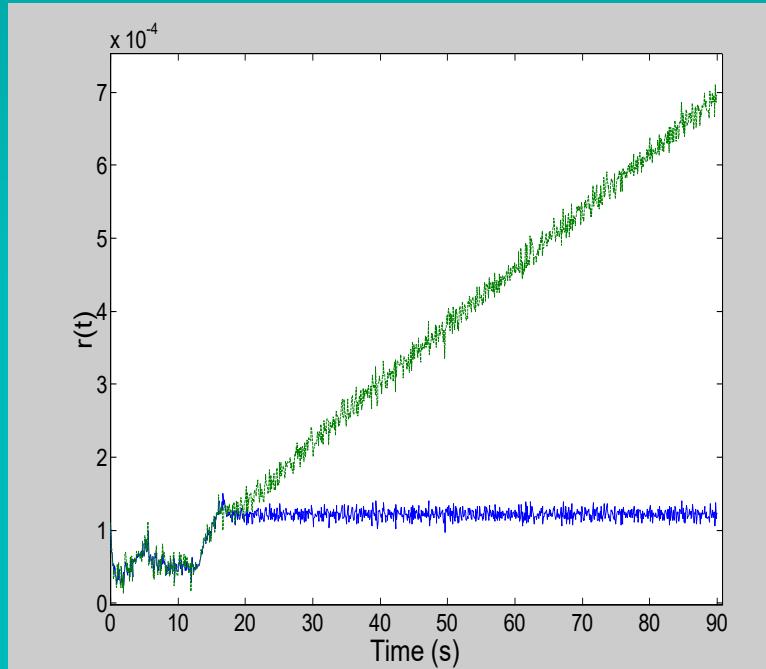
Fault free and faulty residual

# High pressure turbine seal damage (Case 3)

$p_5(t)$  residual generation using a Kalman filter



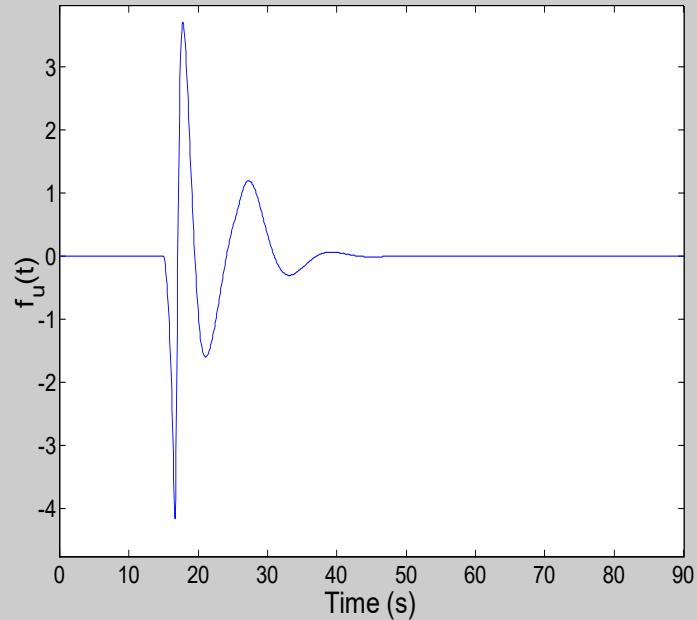
Faulty signal



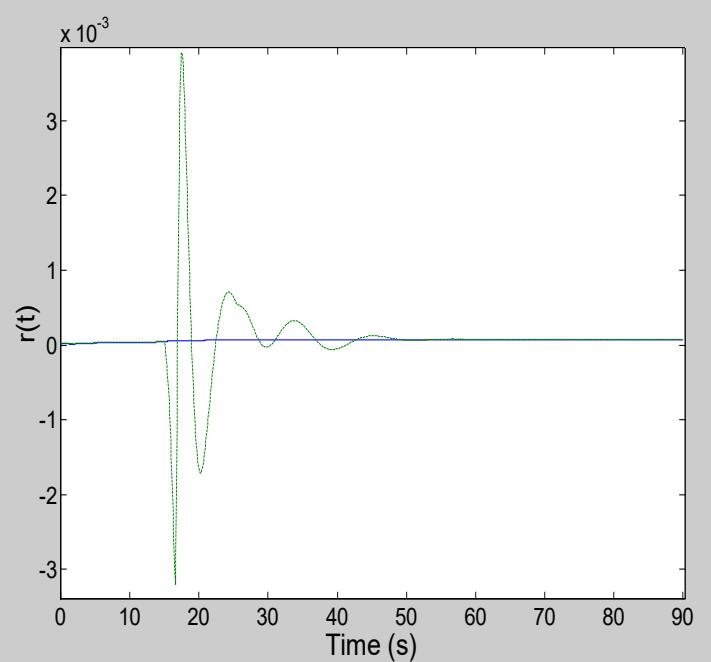
Fault free and faulty residual

# Fuel actuator friction wear (Case 4)

$q_t(t)$  residual generation using a Kalman filter



Faulty signal



Fault free and faulty residual

# Fault Isolability

**Fault signature: the most sensitive measurement**

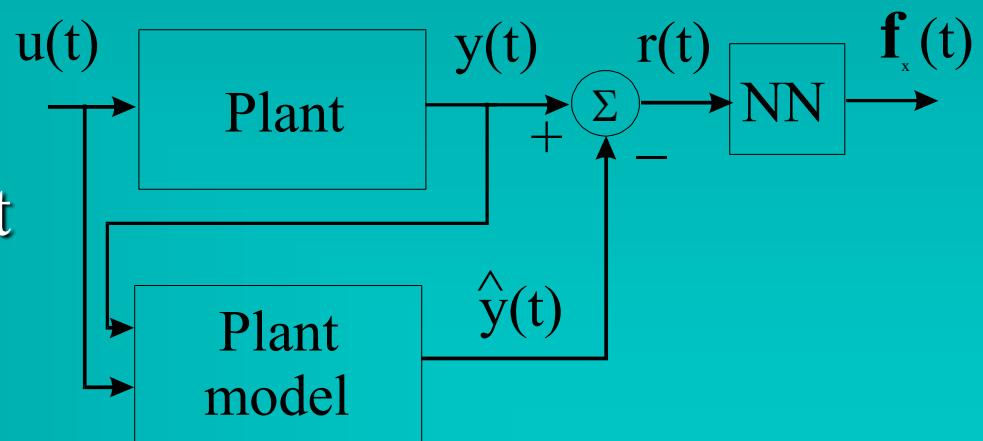
Fault/ $r(t)$	$p_3$	$p_4$	$p_5$	$p_7$	$p_t$	$q_a$	$q_c$	$q_t$	$t_{3n}$	$t_5$	$t_6$	
Case 1	1	1	1	0	1	0	0	0	0	0	0	0
Case 2	0	0	0	0	0	0	0	0	1	0	0	0
Case 3	1	1	1	1	1	0	0	0	0	1	1	1
Case 4	1	1	1	0	1	1	1	1	0	0	0	0

‘0’ if residual is not sensitive to a fault

‘1’ if residual is sensitive to a fault

# Residual classification NN

- NN is as nonlinear function approximator
- Static nonlinear mapping between residuals and fault size.
- Feed-forward MLP NN



# Minimum detectable faults

Fault case	Deterministic environment	Stochastic environment
Case 1	5%	11%
Case 2	5%	8%
Case 3	5%	9%
Case 4	5%	8%

- Faults expressed as per cent of the signals.
- Minimum delay FDI

# Conclusions III

- Actuator, component, sensor FDI of an industrial process simulated model
- Identification techniques in deterministic and stochastic environment
- Observer and filter based approach for residual generation
- Minimal detectable fault

# General Conclusions

- AI approaches very effective in enhancing powerful detection and isolation capabilities of quantitative model-based methods.
- Integrate qualitative and quantitative strategies to minimise probability of false-alarms and missed-alarms in fault decision-making.
- Improve level of heuristic information available for the Human operator.
- Increase inn use of NN as alternative to model-based/observer/ estimator for FDI
- NN needs no explicit model of system but is an implicit or “Black Box” model.

# General Conclusions

- FL provide reasoning and transparency
- FL methods are rapidly becoming a powerful alternative to use of artificial expert systems.
- Combining together fuzzy rule-based strategy with a NN, some powerful diagnostic results can be obtained.
- The T-S approach to multiple-model observer design for FDI, incorporated fuzzy rules, based on easily understood premise variables, with state space models dependent on point of operation
- Combination of FL and quantitative modelling provides a robust solution for FDI.